

State of New Mexico
Energy, Minerals and Natural Resources Department

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Form C-104
Revised 1-1-89
See Instructions
At Bottom of Page

OIL CONSERVATION DIVISION

JAN 19 '90

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Operator FRED POOL DRILLING, INC.		Well API No. 30-015-10235
Address P.O. Box 1393, Roswell, NM 88201		
Reason(s) for Filing (Check proper box) ☒ Other (Please explain)		
New Well ☐	Change in Transporter of: Off ☐ Dry Gas ☐	CHANGE POOL NAME, ONLY.
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name P.M. "A" STATE	Well No. 9	Pool Name, including Formation TURKEY TRACK QUEEN EAST	Kind of Lease State ☒ Federal ☐	Lease No. B 7717
Location Unit Letter K : 1470 Feet From The South Line and 2420 Feet From The west Line Section 1 Township 19S Range 29E, NMJM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ NAVAJO REFINING	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ PHILLIPS PETROLEUM	Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74005	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 1
	Twp. 19S	Rgt. 29E
	Is gas actually connected? yes	
	When? 8/1/89	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rel'v	DIT Rel'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mary Kay Youngs
Signature
MARY KAY YOUNGS SECRETARY
Printed Name Title
Date 1/18/90 (505) 623-8202 Telephone No.

OIL CONSERVATION DIVISION

Date Approved 1-23-90

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.