Form 9-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	B
Lease No.	NH-06815
Unit	# J#

SUNDRY NOTICES AND REPORTS ON WELLS

X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO DRILL.	SUBSPOUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO CHANGE PLANS	SUBSPOUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSPOUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSPONENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	I HETOPY
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUFF LEMENT / MILE
NOTICE OF INTENTION TO ABANDON WELL	
AND BY CHECK MARK NAT	TURE OF REPORT, NOTICE, OR OTHER DATA)
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	December 6, 19.5
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	ange) (Meridian)
(% Sec. and Sec. No.) Serth Hackberry (Tabes) (County or S	Hew Merico (State or Territory)
(State names of and expected depths to objective sands; show sizes, ing points, and all oth	S OF WORK , weights, and lengths of proposed casings; indicate mudding jobs, center important proposed work)
(State names of and expected depths to objective sands; show sizes ing points, and all oth (See Attached Shect	, weights, and lengths of proposed casings; indicate mudding jobs, center important proposed work)
(State names of and expected depths to objective sands; show sizes ing points, and all oth (See Attached Sheet) DEC 1 7 1962 DEC 1 7 1962 ARTERIA OFFICE	weights, and lengths of proposed casings; indicate mudding jobs, can be important proposed work) DEC 1 3 1962 ROSINILL, ROSI
(State names of and expected depths to objective sands; show sizes ing points, and all oth (See Attached Sheet) DEC 1 7 1992 ARTESIA, OFFICE	, weights, and lengths of proposed casings; indicate mudding jobs, center important proposed work)
(State names of and expected depths to objective sands; show sizes ing points, and all oth (See Attached Sheet) DEC 1 7 1862 DEC 1 7 1862 ARTERIA OFFICE I understand that this plan of work must receive approval in Company 6. W. Strake	writing by the Geological Survey before operations may be considered.
(State names of and expected depths to objective sands; show sizes ing points, and all oth (See Attached Sheet) CEIVED DEC 17 1862 ARTESIA DEFICE I understand that this plan of work must receive approval in Company G. W. Strake Address 1300 Gulf Building	writing by the Geological Survey before operations may be commenced.
(State names of and expected depths to objective sands; show sizes ing points, and all oth (See Attached Sheet) DEC 1 7 1862 DEC 1 7 1862 ARTERIA OFFICE I understand that this plan of work must receive approval in Company 6. W. Strake	writing by the Geological Survey before operations may be considered.

DETAILS OF WORK

It is proposed to drill a well to test the Yates and Seven Rivers formations at a maximum depth of 2300 feet. The drilling will be done with rotary tool equipment.

Surface casing will be set to the top of the Hassive Salt (Approximately 500 feet). This casing will be $8-5/8^{\circ}$ OD, J-55 or equivalent. The surface casing will be cemented with a volume sufficient to circulate the annular space to the surface of the ground.

Provided commercial oil and/or gas production is obtained, production casing will be set to total depth drilled, plug-back total depth, or Top of Pay Zone. The production casing will be $4-1/2^n$ OD, 9.5%, or $5-1/2^n$ OD, 14%, J-55 grade or equivalent. It will be cemented with a volume equivalent to 150% of the annular space from the bottom of the casing to the base of the Hassive Salt, or a minimum of 150 sacks, and preceded with mud laden fluid circulated to the surface of the ground.



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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

LAND OFFICE			WELL	LUCATI	ON AN	D ACKE	AGE D	EDICATIO	N FLA	ŀ	
TRANSPORTER GAS			SEE IN	STRUCTIONS	FOR COM	PLETING T	HIS FOR	M ON THE REY	ERSE SID	E	
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2. If the answer t				the interests	of all the	owners has	consolid	ated by commun	itization o		aehaa
wise? YES	NO.	on one is	If answeris	"yes," Type	of Consol	idation	Consoria	ated by commun	itization a	igreement or	otner-
3. If the answer t							terests b	elow:			
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INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

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