

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

AREA 640 ACRES
LOCATED CORRECTLY

Tom Brown Drilling Company, Inc.

Siegreest Draw Unit

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec 28, T 19-S, R 23-E, NMPM.

Wildcat

Pool,

Eddy

County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 28. If State Land the Oil and Gas Lease No. is E-7892

Drilling Commenced June 18, 1963 Drilling was Completed July 1, 1963

Name of Drilling Contractor Tom Brown Drilling Company, Inc.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3985 GL. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from

No. 2, from to No. 5, from

No. 3, from to No. 6, from JUL 29 1963

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 380 to 580 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	115	Guide	None	None	Surface
9 5/8	32, 30&36	New	1837	Guide	None	None	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	115	175	Pump & Plug	None	Cement circulated
12 1/4	9 5/8	1837	900	Pump & Plug	10#/gal.	Top of cement 100 to 290' below surface.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was plugged and abandoned 7-4-63. McCullough cast iron bridge plugs were set at 7550 feet, 7460 feet, 5802 feet and 1890 feet. 60 sacks cement were set on top of plug at 1890 feet. Hole was filled with mud and 37 sack cement plug was set at 500 to 620 feet. 5 sack cement plug was set at surface. Appropriate marker was set.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 8695 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing dry hole, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian 8675	T. Ojo Alamo	
T. Salt.	T. Silurian	T. Kirtland-Fruitland	
B. Salt.	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss 8210	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1830	1830	Lime				
1830	2140	310	Sand & Lime				
2140	2325	185	Lime				
2325	2560	235	Sandy Lime				
2560	2785	225	Lime				
2785	3000	215	Sand				
3000	3420	420	Lime				
3420	3550	130	Shale				
3550	4720	1170	Lime				
4720	5315	595	Sand & Shale				
5315	5410	95	Lime & Shale				
5410	5940	530	Shale & Sand				
5940	6160	220	Lime				
6160	6260	100	Shaley Sand				
6260	6500	240	Shaley Lime				
6500	6540	40	Shale				
6540	6600	60	Sandy Lime				
6600	8050	1450	Shale & Sand				
8050	8170	120	Lime				
8170	8210	40	Shale				
8210	8630	420	Lime				
8630	8675	45	Shale				
8675	8695	20	Lime (8695 Total Depth)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Tom Brown Drilling Company Address %Albritton & Meyer, Box 524, Midland
Name Hugh Meyer Position or Title Agent
Date July 19, 1963