NUMBER OF CO	PIES CELVED							
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55)					
TRANSPORTER PRORATION O	GAS						N WELLS	
	3	<u> </u>	ubmit to approj	priate Distri	ct Office	as per Co	mmission Rule	1106)
Name of Con			_	Addr				
Lease	Drown Dr	Illing Comp	Well No.	Unit Letter	Section	1 k Mey 1 Township	er, Box 524	i, Midland, Texas Range
	Antelope Si		1	I	35	19		23-E
Date Work Po		Pool	Wildcat			County	Eddy	
		TH	IS IS A REPORT	「OF: (Check	appropri	ate block)	Locity	· · · · · · · · · · · · · · · · · · ·
	ng Drilling Opera	ations	Casing Test a	nd Cement Jo	ь	Other (Explain):	
Pluggin	_	, nature and quan	Remedial Work	-	····			
3. WC 4. Ra wit of	DC 12 hours n 32 jts. 9 th 350 sack 9 5/8" casi	5. Tested ca 5/8" 32, 30 5 Incor 4% g ng with 50 s	ising to 600 k 36# nev jel. Top of wacks ceme	0 p si for w H-40 ca cement int. Cem	30 min sing a at 230 ent to	nutes. F and set a feet. C surface.	leid pressus at 988 feet, emented dow , 2-26-64, Held pressu R E C F	Cemented wn outside are. $2-27-64$. E V E D 2 1964
Witnessed by Position Reed Albritton Agent				ent	Company Tom Brown Drilling Company, Inc			
		FILL IN	BELOW FOR F					
DFElev. TD		D	ORIGINAL WELL PBTD		DATA	Producing Interval		Completion Date
Tubing Diame	ter	Tubing Depth	<u>_</u>	Oil Str	ing Diame	ter	Oil String	Depth
Perforated In	erval(s)	. <u>l</u>				 		
Open Hole Interval					Producing Formation(s)			
			RESUL	TS OF WOR	KOVER			
Test	Date of Test	Oil Produc BPD		Production CFPD		roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover								
After Workover								
	OIL CONSER	VATION COMMIS	SION	I her to th	eby certif e best of	y that the in my knowled;	formation given a ge.	bove is true and complete
Approved by MIL (171114/171-114					Name			
	ID OAS INSPECT			Posit	Agent	Le.	Pall	then
Date MAR 2 1964					Company Tom Brown Drilling Company, Inc.			