NUMBER OF OPIES RECEIVED							
							1980/8
SANTA FE /	NE	W MEXICO	OIL C	ONSER	VATION	COMMISSION	FORM C-103
LAND OFFICE OIL TRANSPORTER GAS	(MISCELL	ANEOU	S REF	ORTS O	N WELLS	(Rev 3-55)
PRORATION OFFICE	(Submit	to appropriat	te Distric	ct Office	as per Cui	amission Rule 1	106)
Name of Company Tom Brown Drilling		and the second sec	Addre %A]	britto	n & Mey	er, Box 524	, Midland, Texas
Lease West Antelope Sink U		ell No. Ur	nit Letter I	Section 35	Township)-S	Range 23-E
Date Work Performed P	ool				County		
March 9, 1964	Wildca THIS IS A	REPORT OF	· (Chack	abbrobri		ldy	
Beginning Drilling Operations	the second s	ng Test and C				Explain):	····
X Plugging		edial Work	-				
Detailed account of work done, natu	re and quantity of	materials use	d, and res	sults obta	ined.	······································	
940 feet. A 10 sack o location cleaned.						NAP	EIVED
						ART	TEBIA, OFFICE
Witnessed by Hugh Meyer		Position Agen			Company Tom B		
Witnessed by Hugh Meyer	FILL IN BELO	Agen	Contraction of the second s		Tom B	rown Drillin	
Hugh Meyer	FILL IN BELO	Agen W FOR REM ORIGINAL	EDIAL W	ORK RE	Tom B PORTS OF	rown Drillin	ng Company, Inc.
Hugh Meyer	FILL IN BELO	Agen	EDIAL W	ORK RE	Tom B	rown Drillin	ng Company, Inc.
Hugh Meyer DF Elev. TD	FILL IN BELO	Agen W FOR REM ORIGINAL	EDIAL W	ORK RE	Tom B PORTS Of Producing	rown Drillin	ng Company, Inc. Completion Date
Hugh Meyer D F Elev. T D Tubing Diameter Tu		Agen W FOR REM ORIGINAL	EDIAL W	ORK RE	Tom B PORTS Of Producing	rown Drillin NLY Interval	ng Company, Inc. Completion Date
Hugh Meyer DF Elev. T D Tubing Diameter Tu Perforated Interval(s)		Agen W FOR REM ORIGINAL	EDIAL W	ORK RE	Tom B PORTS Of Producing ter	rown Drillin NLY Interval	ng Company, Inc. Completion Date
Hugh Meyer DF Elev. TD		Agen W FOR REM ORIGINAL	DIAL W UWELL D Oil Strin	ng Diame	Tom B PORTS Of Producing ter	rown Drillin NLY Interval	ng Company, Inc. Completion Date
Hugh Meyer D F Elev. T D Tubing Diameter Tu Perforated Interval(s) Tu Open Hole Interval Test Date of Test Test		Agen OW FOR REM ORIGINAI PBTD	Dil Strin	ng Diame	Tom B PORTS Of Producing ter	rown Drillin NLY Interval	ng Company, Inc. Completion Date Depth Gas Well Potential
Hugh Meyer D F Elev. T D Tubing Diameter Tubing Diameter Perforated Interval(s) To Open Hole Interval Tast	ubing Depth Oil Production	Agen OW FOR REM ORIGINAL PBTD PBTD RESULTS (Gas Produ	Dil Strin	ng Diame	Tom B PORTS OF Producing ter	rown Drillin NLY Interval Oil String I GOR	ng Company, Inc. Completion Date Depth Gas Well Potential
Hugh Meyer D F Elev. T D Tubing Diameter Tubing Diameter Perforated Interval(s) Tubing Diameter Open Hole Interval Test Test Date of Test Before Test	ubing Depth Oil Production	Agen OW FOR REM ORIGINAL PBTD PBTD RESULTS (Gas Produ	Dil Strin	ng Diame	Tom B PORTS OF Producing ter	rown Drillin NLY Interval Oil String I GOR	ng Company, Inc. Completion Date Depth Gas Well Potential
Hugh Meyer D F Elev. T D Tubing Diameter Tubing Diameter Perforated Interval(s) To Open Hole Interval Test Date of Test Before Workover After	ubing Depth Oil Production B P D	Agen OW FOR REM ORIGINAL PBTD PBTD RESULTS (Gas Produ	EDIAL W WELL I Oil Strin Produci OF WORM uction PD	ng Diame ng Forma (OVER Water F B	Tom B PORTS Of Producing ter .ttion(s)	rown Drillin NLY Interval Oil String I GOR Cubic feet/Bbl	ng Company, Inc. Completion Date Depth Gas Well Potential MCFPD
Hugh Meyer D F Elev. T D Tubing Diameter Tu Perforated Interval(s) Tu Open Hole Interval Test Before Workover After Workover OIL CONSERVATIONAL	ubing Depth Oil Production B P D	Agen OW FOR REM ORIGINAL PBTD PBTD RESULTS (Gas Produ	EDIAL W WELL I Oil Strin Produci OF WORM uction PD	ng Diame ng Forma (OVER Water F B	Tom B PORTS Of Producing ter ter	rown Drillin NLY Interval Oil String I GOR Cubic feet/Bbl formation given a re.	ng Company, Inc. Completion Date Depth Gas Well Potential MCFPD bove is true and complete
Hugh Meyer D F Elev. T D Tubing Diameter Tu Perforated Interval(s) Tu Open Hole Interval Test Before Workover After Workover OIL CONSERVATIONAL	Ubing Depth Oil Production BPD ON COMMISSION	Agen OW FOR REM ORIGINAL PBTD PBTD RESULTS (Gas Produ	EDIAL W WELL I Oil Strin Produci OF WORK uction PD I here to the Name Positio	AORK RE DATA ng Diame ng Forma KOVER Water P B eby certif e best of	Tom B PORTS Of Producing ter ter	rown Drillin NLY Interval Oil String I GOR Cubic feet/Bbl formation given a re.	ng Company, Inc. Completion Date Depth Gas Well Potential