

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>The Atlantic Refining Co.</i>		Lease <i>State AX</i>		Well # <i>1</i>	
Location of Well	Unit <i>6605+6606</i>	Section <i>32</i>	Township <i>20</i>	Range <i>24</i>	County <i>Eddy</i>
Drilling Contractor	<i>Ralph Lane Co.</i>		Type of Equipment <i>Rotary</i>		

APPROVED CASING PROGRAM

Approved 1-21-64

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>20"</i>	<i>16"</i>	<i>65 #</i>	<i>New</i>	<i>120</i>	<i>line</i>
<i>13 3/4"</i>	<i>9 5/8"</i>	<i>32.30</i>	<i>New</i>	<i>1600</i>	<i>line</i>
<i>8 3/4"</i>	<i>4 1/2"</i>	<i>10.5 + 11.6</i>	<i>New</i>	<i>7800</i>	<i>300</i>

Casing Data:

Surface *50* joints of *1 1/2* inch *32.3* # Grade *API H Sml. 15.5*

(Approved) (Rejected)

Inspected by *L. J. Smith* date *1-4-64*

Cementing Program

Size of hole *13 3/4* Size of Casing *9 5/8* Sacks cement required

Type of Shoe used *1 1/2* Float collar used *1 1/2* Btm 3 jts welded *line*

TD of hole *20* Set Feet of *9 5/8* Inch *32.3* # Grade *H Sml. API 15.5*

New-used csg. @ *1407* with *100* sacks neat cement around shoe

+ *1* sack *1 1/2* inch *32.3* additives *1 1/2* inch *32.3* + *25* sacks *1 1/2* inch *32.3*

Plug down @ (AM) (PM) Date *2*

Cement circulated No. of Sacks

Cemented by () Witnessed by

Temp. Survey ran @ (AM) (PM) Date top cement @ (3200)

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ *11:00* (AM) (PM) Date

Method used Witnessed by

Remarks: *Surface 50 joints of 1 1/2 inch 32.3 # API H Sml. 15.5*

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