



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

DEC 18 1964

WELL RECORD

D. C. C.  
ARTESIAL OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Bell Petroleum Company  
(Company or Operator)

State AL  
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 32, T. 20-S, R. 24-E, NMPM.

Wildcat Pool, Bldy County.

Well is 660 feet from South line and 660 feet from East line

of Section 32. If State Land the Oil and Gas Lease No. is E-1905

Drilling Commenced April 10, 1964. Drilling was Completed May 10, 1964.

Name of Drilling Contractor Tom Brown Drilling Company, Inc.

Address Box 3131, Midland, Texas

Elevation above sea level at Top of Tubing Head 3000.5' OL. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2005 to 2040 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Denth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 7697 feet to 9240 TD feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Morrow Sand 8985	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
7697	7740	43	Shale & sand	Following plugs set with 25 sacks cement each, 10' and: 9253' 8900' 8250' 7700' 7200'			
7740	8030	290	Shale & lime				
8030	8060	30	Shale				
8060	8100	40	Shale & sand				
8100	8130	30	Shale & lime				
8130	8200	70	Lime	<div>OIL DEVIATION COMMISSION</div> <div>NO. OF DEVIATIONS 6</div> <div>NO. OF DEVIATIONS 1</div> <div>NO. OF DEVIATIONS 1</div> <div>NO. OF DEVIATIONS 2</div> <div>NO. OF DEVIATIONS 1</div> <div>NO. OF DEVIATIONS 1</div>			
8200	8260	60	Lime and sand				
8260	8290	30	Shale & lime				
8290	8360	70	Lime, shale & sand				
8360	8380	20	Lime & shale				
8380	8440	60	Lime, shale & chert				
8440	8480	40	Lime and shale				
8480	8550	60	Lime, shale & sand				
8550	8640	90	Lime and shale				
8640	8850	210	Lime, shale & chert				
8850	8900	50	Lime				
8900	8950	50	Lime & sandstone				
8950	8980	30	Shale, lime & sand				
8980	9030	50	Sand (sl. show gas)				
9030	9040	10	Shale				
9040	9060	20	Lime & shale				
9060	9120	60	Shale, traces sand				
9120	9240	120	Shale TB				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done to date as far as can be determined from available records.

Oil Petroleum Company

Box 1138, Kirtland, Texas 79782

Company or Operator. Address.

Name