

NEW MEXICO OIL CONSERVATION COMMISSION

DRAWER DD

ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Am. Brown Drilling Co. Inc.</i>		Lease <i>Biggest Draw-unit</i>		Well # <i>2</i>	
Location of Well	Unit <i>1650s+e</i>	Section <i>34</i>	Township <i>19</i>	Range <i>23</i>	County <i>Eddy</i>
Drilling Contractor <i>Co Tools</i>	Type of Equipment <i>Rotary</i>				
APPROVED CASING PROGRAM <i>9200 Penn. 2-17-64</i>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>12 1/4" 11</i>	<i>8 3/8</i>	<i>24</i>	<i>New</i>	<i>2000</i>	<i>Circulate</i>
<i>7 7/8</i>	<i>4 1/2</i>	<i>10.5 + 11.6</i>	<i>New</i>	<i>9200</i>	<i>300</i>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected)					
Inspected by _____ date _____					
Cementing Program					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____					
TD of hole _____ Set _____ Feet of _____ Inch _____ # Grade _____					
New-used csg. @ _____ with _____ sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ _____ (AM) (PM) Date <i>3-16-64</i>					
Cement circulated _____ No. of Sacks _____					
Cemented by _____ Witnessed by _____					
Temp. Survey ran @ <i>2:30</i> (AM) (PM) Date _____ top cement @ _____					
Casing test @ <i>5:45</i> (AM) (PM) Date <i>3-17-64</i>					
Method Used <i>1100#</i> Witnessed by <i>Bussett</i>					
Checked for shut off @ <i>9:00</i> (AM) (PM) Date <i>3-17-64</i>					
Method used <i>Surfing</i> Witnessed by <i>Bussett</i>					
Remarks: <i>Seab. 3 Controlizers 1 on bottom ft. 1 on collar 2 on ft. 1 on casing to 7 ft. Had Cavities all the way</i> <i>Run 40' from 70' to 3190-98 + 200-10 = spilted 250 sack neat 3" 12 + 12 gals. Ready mix + 100</i> <i>22.1 lb 100-80 + several sacks lost air. Material back + air.</i>					