

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals)

SUBMIT IN TRIPLICATE RECEIVED

1. Type of well <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. Lease Designation and Serial No. NM 0107697
2. Name of Operator Fina Oil and Chemical Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2990, Midland, Tx 79702 (915) 688-0600	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) 1730' F S L & 1980' FWL; Unit K, Sec 24-19S-31E	8. Well Name and No. Jones Federal "C" #1
12.	9. API Well No. 30-015-10277
	10. Field and Pool, or Exploratory Area Lusk Strawn
	11. County or Parish, State Eddy, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report & Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notify BLM @ (505) 887-6544 prior to commencing any PA operation.

Propose to plug the wellbore as follows:

1. Set CIBP @ 11,338'. Cap w/ 50' Class 'H' cmt.
  2. Cut and pull 4-1/2" csg @ 9700' (or at freepoint).
  3. GIH w/ tbg to 9750'. Spot 50 sxs Class 'C' neat cmt to 9650' (or 50' on both sides of 4-1/2" stub). Tag plug @ 4-1/2" stub.
  4. Spot 35 sxs Class 'C' neat cmt from 7025-7125'.
  5. Spot 80 sxs Class 'C' neat cmt from 3906-4006' (tag plug @ 8-5/8" shoe).
  6. Spot 100 sxs Class 'C' neat cmt from 2378-2528' (base of salt) → NO TAG REQ'D. (SD)
  7. Spot 80 sxs Class 'C' neat cmt from 529-629' (tag plug @ 13-3/8" shoe).
  8. Spot 40 sxs Class 'C' neat cmt from 53-3'.
  9. Cut off wellhead.
  10. Set a 4" diameter marker, at least 4' above mean ground level.
  11. Weld on a PA identifier.
- Note: 9.0 ppg salt water gel to be placed between all cmt plugs.

DATA: 4-1/2" CSA 11,530'; cmt w/ 350 sx; TOC @ 9725' (temp svy) Perfs: 11,388-447' (Strawn)  
8-5/8" CSA 3956'; cmt w/ 1600 sx; TOC @ surf  
13-3/8" CSA 579'; cmt w/ 500 sx; circ

14. I hereby certify that the foregoing is true and correct.	Signed <u>Mary Ann Martinez</u> Title <u>Production Analyst</u> Date <u>4/20/94</u>
(This space for Federal or State office use only)	Approved by <u>Shannon J Shaw</u> Title <u>Petroleum Engineer</u> Date <u>7/3/94</u>
Conditions of approval, if any:	

Title 18 USC Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

