UNITED STATES Drawe REC

	Duoger	50.600	740.	72-112	
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CACE					

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY MAY 2.7 1982	NM - 0107697 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ONCWELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen o 内和TES 体体 仍FFR性 erent reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME

1.	oil gas other well other
2.	NAME OF OPERATOR
	Tenneco Oil Company *
3.	ADDRESS OF OPERATOR
	6800 Park Ten Blvd., San Antonio, TX 78213
4.	LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
	below.)
	AT SURFACE: 1980' FNL and 660' FWL
	AT TOP PROD. INTERVAL:
	AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

10.	FIELD OR WILDCAT NAME	
	Lusk Strawn	
.11.	SEC., T., R., M., OR BLK. AND S	SURVEY O
	ADEA	•

Jones Federal """

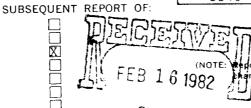
AREA 24 Sec. 25, T19S, R31E 12. COUNTY OR PARISH 13. STATE New Mexico

Eddy 14. API NO.

9. WELL NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3540' GL :

REPORT, OR OTHER DATA
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)



dert results of multiple completion or zone ge on Form 9-330.)

OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - RUSU. NUBOP. Shot fluid level 1.
 - PU tbg. and packer and RIH. Set packer at 11050'. 2.
 - Swab tested and evaluated 3.
 - 4. Pulled tubing and packer
 - 5. Perforated 11474-80, 11486-501, 504-514, 518-20 with 1 JSPF
 - TIH with treating packer and set packer at 11000' and acidized per recommendation.
 - 7. Swab tested and evaluated
 - 8. Ran production tbg and rods
 - Spaced out and hung on 9.
 - 10. NDB**O**P. RDSU
 - 11. Returned well to production

Subsurface Safety Valve: Manu. and Type	Set @ _	Ft Ft
		시 출발되었다. 2011년 - 1
SIGNED Certify that the foregoing is true and correct Production Engineering TITLE Supervisor DATE	ng ⊑ <u>Februarý 12,</u>	1982-:
ACCEPTED FOR RECORD (This space for Federal or State office use)	ATE	
CONDITIONS OF APPROVAL, IF ANY	(IE	
MAY 2 6 1982	* **	

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

ee Instructions on Reverse Side

OIL CONSERVATION DIVISION

Drawet	· DD	Artesia	. NM					
	DISTRICT	OFFICE	#2					
		NO.		Jan.	thru 2160	Apr.	1982	
		NO.					-	_

SUPPLEMENT TO THE OIL PROPATION SCHEDULE

DATE	March 31, 1982
PURPOSE	ALLOWABLE ASSIGNMENT OLD WELL

Effective March 15, 1982 an allowable of 3 barrels of oil per day is hereby assigned to Tenneco Oil Company,

Jones D Federal #1-E in the Lusk Strewn pool.

March Total - 51 bbls. Total Total - 90 bbls.

WAG:

Tenneco 011 Co.

TIM

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR