

Oil or Natural Gas	
Oil	☒
Natural Gas	☒
Oil and Gas	☒
Other	
Operation	
Production Office	
Location	

OIL CONSERVATION DIVISION
P.O. BOX 2000
SANTA FE, NEW MEXICO 87501

RECEIVED BY
MAY 20 1985

**O. C. D. REQUEST FOR ALLOWABLE
ARTESIA, OFFICE AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

TENNECO OIL CO. ✓

Address 7990 I.H. 10 WEST San Antonio, Texas 78230

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change transporter of oil from the
Texas-New Mexico Pipeline Co.
effective 5/1/85

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jones D Federal	Well No. 1	Pool Name, including Formation Lusk Strawn	Kind of Lease State, Federal or Fee Federal	Lease NM 010769
Location				
Unit Letter E	: 1980	Feet From The North	Line and 660	Feet From The West
Line of Section 24	Township 19S	Range 31R	NMPM, Eddy	Cor

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Co. - Trucks	Address (Give address to which approved copy of this form is to be sent) 401 Penbrook Odessa, Texas 79762
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Continental Oil Co.	Address (Give address to which approved copy of this form is to be sent) Box 460 Hobbs, NM 88241
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 24 19S 31R
Is gas actually connected?	When 1-10-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Drill. Fr.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Locations (L.F., R.A.B., R.T., C.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Past ID-3
			5-24-85
			Chg 4T-TNM

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top 24 hours for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Maurice Hall
SENIOR PRODUCTION ANALYST

(Title)

5/15/85

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 22 1985, 19

BY ORIGINAL SIGNED
BY LARRY BROOKS
TITLE GEOLOGIST - NMOCB

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.