

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT311 S. 1st Street
Artesia, NM 88210-2834
SUBMIT IN DUPLICATE
(See instructions on reverse side)CONFIDENTIAL
FORM APPROVED
BY THE BUREAU OF LAND MANAGEMENT
EFFECTIVE DATE: 12/1/95

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0107697	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RENVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Lynx Petroleum Consultants, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1708, Hobbs, NM 88241 505-392-6950		8. FARM OR LEASE NAME, WELL NO. Jones D Federal #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface U.L.-E 1980' FNL & 660' FWL At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-015-10278	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Lusk Bone Spring		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-19S, R-31E	
12. COUNTY OR PARISH Eddy		13. STATE NM	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3540' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 11,550'		
21. PLUG, BACK T.D., MD & TVD 10,550'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9806'-22' Bone Spring			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN			27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	593'	17 1/2"
8 5/8"	24 & 32#	3940'	11 1/4"
4 1/2"	11.6 #	11550'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
500 sxs - Circ.		None	
1600 sxs - Circ.		None	
300 sxs - 8900' CBL		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		SCREEN (MD)	
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	9,708'	9,708'	
31. PERFORATION RECORD (Interval, size and number) 9806'-22' (2 JSPF)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
		None	
33. PRODUCTION			
DATE FIRST PRODUCTION 11/1/99	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 11/1/99	HOURS TESTED 24	CHOKE SIZE 12/64	PROD'N. FOR TEST PERIOD 183
FLOW, TUBING PRESS. 1150 psig	CASING PRESSURE 0	CALCULATED 24-HOUR RATE 183	OIL—BBL. 183
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		GAS—MCF. 226	
35. LIST OF ATTACHMENTS		WATER—BBL. 3	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		OIL GRAVITY-API (CORR.) 40.3	
SIGNED <u>Marc Wise</u>		TEST WITNESSED BY (ORIG. SGD.) DAVID R. GLASS DEC 7 1999	
TITLE <u>President</u>		DATE <u>11/2/99</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

DEC 03 '89

ROSWELL, NM