## UN' TO STATES

BUREAU OF LAND MANAGEMENT

structions on reverse side)

NM	0107697	

								1 -11-1 0 1	.07697
	OMPLE!	TION O	R RECO	MPLETIO	N REPORT	AND LC	G *		ALLOTTEE OR TRIBE NAME
1a. TYPE OF WE		WELL C		DRY	Other	7, 678g		7. UNIT AGREE	MENT NAME
L TYPE OF CO	MPLETION			L. J DRY L	Other	5	177		
MENT	OVER [	DEED.	BYCK BYCK	DIFF. EESVR.	Other	<u>, , , , , , , , , , , , , , , , , , , </u>		8. FARM OR	LEASE NAME, WELL NO
2. NAME OF OPER	ATOR				-19			<b></b> -	D Federal #1
Lynx Pet	roleu	m Cons	ultant	s, Inc.		engluši		J.9. API WELL N	
3. ADDRESS AN	D TELEPH	IONE NO.				ARE ARE	SIA	_5/30-015	-10278
P.O. Box	1708	, Hobb	s, NM	88241 5	05-392-6	95 <b>0</b>			POOL, OR WILDCAT
4. LOCATION OF W At surface						rcmenta)*	73	Lusk B	one Spring
U	J.LE			& 660' F	FWL		7 - 7	11. SEC., T., R. OR AREA	, M., OR BLOCK AND BURYEY
At top prod. it	nterval repo	orted below	Same						
At total depth	Cama							Sec. 24	, T-19S, R-3
	Same			14. PERMIT	NO.	DATE ISSUED		12. COUNTY OF	1 13. STATE
					1			PARISH Edd	NTM
5. DATE SPUDDED	16. DAT	E T.D. REACH	ED   17. PAT	E COMPL. (Real	dy to prod.)   18	. ELEVATIONS (	DF, RK		Y NM 19. BLEV. CASINGHEAD
	1					3540'	GR		
O. TOTAL DEPTH, MD	A TVD	21. PLUG, BA	K T.D., MD A		MULTIPLE COMPL	, [ 23. IN	ERVAL		CABLE TOOLS
11,550'		10,					<del>&gt;</del>	`	
. PRODUCING INTI	ERVAL(8). C	F THIS COM	LETION-TO	P. BOTTOM, NAM	E (MD AND TVD)				25. WAS DIRECTIONAL SURVEY MADE
9806'-2	2' B	one Spi	cina						
								·	
. TYPE ELECTRIC	AND OTHER	L LOGE RUN						2	7. WAS WELL CORED
		<del></del>							<del> </del>
CASING SIZE/GRADE	WEIGH	RT, LB./FT.	CAS		(Report all string		FMENT	CRMENTING BECORD	1
	— <u> </u> -		<del></del>					<del></del>	AMOUNT PULLED
13 3/8" 8 5/8"	48# 24 & 32#		593' 17		<del></del>				None
4 1/2"	_	<u>~ 3∠#</u> .6 #	3940 1155		11 1/4" 7 7/8"			- Circ.	None None
<del></del>	—  <del></del> -	<u>· ∪ π</u>		<del></del> -	1 1/0	300 3	XS	<u> </u>	BL None
	LINER RECORD								
).		LINE	R RECORD		<del></del>	30.		TUBING RECOR	lD.
). 8122	TOP (M		R RECORD	SACKS CEMEN	T*   SCREEN (M	- <del></del>		TUBING RECOR	
	TOP (M				T° SCREEN (M	D) SIZE	<del>/8"</del>	<u>-</u>	PACKER SET (MD)
8128		D) BOT	TOM (MD)		T* SCREEN (M	D) SIZE	—— I	DEPTH SET (MD)	
£12E		D) BOT	TOM (MD)		T° SCREEN (M	D) Size 2 7	/8"	DEPTH SET (MD)	9,708 t
SIZE	scond (Inte	D) BOT	TOM (MD)		32.	D) Size 2 7	/8"	9,708 °	PACKER SPT (MD) 9,708 t  SQUEEZE, ETC.
£12E	scond (Inte	D) BOT	TOM (MD)		32.	acid, show	/8" F. FRA	9,708 CTURE. CEMENT	PACKER SPT (MD) 9,708 t  SQUEEZE, ETC.
SIZE	scond (Inte	D) BOT	TOM (MD)		32.	acid, show	/8" F. FRA	DEPTH SET (MD) 9,708'  CTURE. CEMENT AMOUNT AND KIND	PACKER SPT (MD) 9,708 t  SQUEEZE, ETC.
SIZE	scond (Inte	D) BOT	TOM (MD)		32.	acid, show	/8" F. FRA	DEPTH SET (MD) 9,708'  CTURE. CEMENT AMOUNT AND KIND	PACKER SPT (MD) 9,708 t  SQUEEZE, ETC.
9806 1-22	scond (Inte	D) BOT	TOM (MD)	SACKS CEMEN	32. DEPTH IN	acid, show	/8" F. FRA	DEPTH SET (MD) 9,708'  CTURE. CEMENT AMOUNT AND KIND	PACKER SPT (MD)  9,708 T  SQUEEZE, ETC.
9806 1-22	cond (Inte	JSPF)	rom (MD)	SACKS CEMEN	32.	ACID. SHOT	/8"	DEPTH SET (MD) 9,708 CTURE. CEMENT AMOUNT AND KIND ONE	PACKER SPT (MD) 9,708   SQUEEZE, ETC. OF MATERIAL USED
9806 -22	cond (Inte	JSPF)	TOM (MD)  d number)	SACKS CEMEN	32. DEPTH IN	ACID. SHOT	/8"	DEPTH SET (MD) 9,708 ' CTURE, CEMENT AMOUNT AND KIND	PACKER SET (MD)  9,708  SQUEEZE, ETC.  OF MATERIAL USED  FATUS (Producing or in)
9806'-22	cond (Inte	JSPF)	TOM (MD)  d number)	Prod'n. FO	RODUCTION  t, pumping—size	ACID. SHOT	78"   NC	DEPTH SET (MD) 9,708 CTURE. CEMENT AMOUNT AND KIND ONE	PACKER SPT (MD) 9,708   SQUEEZE, ETC. OF MATERIAL USED
9806'-22	(2 C	JSPF)  PRODUCTION FLOW:	METHOD (I	Proving, gas lif	RODUCTION  t, pumping—size  R OIL—BBL.	ACID. SHOT	NC NC	DEPTH SET (MD) 9,708 CTURE. CEMENT AMOUNT AND KIND ONE WELL ST Shut-	PACKER SPT (MD) 9,708   SQUEEZE, ETC. OF MATERIAL USED  FATUS (Producing or in) Producing GAS-OIL BATIO
9806'-22  18 PIRST PRODUCT 11/1/99 18 OF TEST	tion   Hours 1	JSPF)  PRODUCTION Flow:	METHOD (I	PROD'N. FOTEST PERIO	RODUCTION  t, pumping—size	ACID, SHOT  ACID, SHOT  GAS—3.  22	NC NC	DEPTH SET (MD) 9,708  CTURE. CEMENT AMOUNT AND KIND THE SHALL WATER—BBL. 3	PACKER SPT (MD) 9,708  SQUEEZE, ETC. OF MATERIAL USED  FATUS (Producing or in) Producing
9806'-22  9806'-22  19806'-22  19806'-22  19806'-22  19806'-22  19806'-22	TION  HOURS 1  CASING 1	JSPF)  PRODUCTION Flow: Flow: Frested 4	method (in the state of the sta	PROD'N. FO. TEST PERIO.  OIL.—BBL.  183	RODUCTION  t, pumping—size  R OIL—BBL.	ACID, SHOT  ACID, SHOT  SERVAL (MD)  GAS—3  22  MCF.	NC NC	DEPTH SET (MD) 9,708  CTURE, CEMENT AMOUNT AND KIND ONE  WELL ST Shuf- WATER—BBL. 3 RHBL. CORD	PACKER SET (MD)  9,708    SQUEEZE, ETC.  OF MATERIAL USED  FATUS (Producing or in)  Producing  GAS-OIL BATIO  12.35  DIL GRAVITY-API (CORE.)  40.3
9806 -22  3.*  THE PIRST PRODUCT  11/1/99  THE OF THET  11/1/99  THE OF THET  11/1/99  THE OF THET  11/1/99  THE OF THET  THE OF	TION  HOURS 1  CASING 1	JSPF)  PRODUCTION Flow: Flow: Frested 4	method (in the state of the sta	PROD'N. FO. TEST PERIO.  OIL.—BBL.  183	RODUCTION t, pumping—size  R OIL—BBL. CAS— ACCE	ACID. SHOTERVAL (MD)  and type of pu  GAS—  22  MCF.	NC NC	DEPTH SET (MD)  9,708   CTURE. CEMENT  AMOUNT AND KIND  DIE  WELL ST SAME-  WATER—BBL.  3  RHBL.  CORD TEST WITNESS	PACKER SET (MD)  9,708   SQUEEZE, ETC.  OF MATERIAL USED  FATUB (Producing or in)  Producing  GAS-OIL BATIO  1235  DIL GRAVITI-API (CORE.)  40.3  ED BT
9806 -22  3.4  1. PERFORATION RE  9806 -22  3.4  11/1/99  11/1/99  OW. TURING PROS.  1150 psig  1. DISPOSITION OF G  Sold	TION  HOURS 1  CABING 1  GAS (Sold, 1	JSPF)  PRODUCTION Flow: Flow: Frested 4	method (in the state of the sta	PROD'N. FO. TEST PERIO.  OIL.—BBL.  183	RODUCTION t, pumping—size  R OIL—BBL. CAS— ACCE	ACID. SHOTERVAL (MD)  GAS—N  GAS—N  22  MCF.  22  MCF.	NC NC	DEPTH SET (MD) 9,708  CTURE, CEMENT AMOUNT AND KIND ONE  WELL ST Shuf- WATER—BBL. 3 RHBL. CORD	PACKER SPT (MD)  9,708    SQUEEZE, ETC.  OF MATERIAL USED  FATUB (Producing or in)  Producing  GAS-OIL BATIO  1235  DIL GRAVITY-API (CORE.)  40.3  ED BT
9806 -22  3.*  THE PIRST PRODUCT  11/1/99  THE OF THET  11/1/99  THE OF THET  11/1/99  THE OF THET  11/1/99  THE OF THET  THE OF	TION  HOURS 1  CABING 1  GAS (Sold, 1	JSPF)  PRODUCTION Flow: Flow: Frested 4	method (in the state of the sta	PROD'N. FO. TEST PERIO.  OIL.—BBL.  183	RODUCTION t, pumping—size  R OIL—BBL. CAS— ACCE	ACID. SHOTERVAL (MD)  GAS—N  GAS—N  22  MCF.  22  MCF.	NC NC	DEPTH SET (MD)  9,708   CTURE. CEMENT  AMOUNT AND KIND  DIE  WELL ST SAME-  WATER—BBL.  3  RHBL.  CORD TEST WITNESS	PACKER SET (MD)  9,708   SQUEEZE, ETC.  OF MATERIAL USED  FATUB (Producing or in)  Producing  GAS-OIL BATIO  1235  DIL GRAVITI-API (CORE.)  40.3  ED BT
9806 -22  1. PERFORATION RE 9806 -22  1. PERFORATION RE 11/1/99  TE FIRST PRODUCT 11/1/99  OW. TUBING PROSE. 1150 psiq DISPOSITION OF C Sold  LUST OF ATTACE	TION  HOURS 1  CASING 1  GAS (Sold, s	PRODUCTION Flow: Flow: PRESSURE   100   10	METHOD (Ing. 12/64 ALCULATED 44-ROUR RAT	PROD'N. FOR TEST PERICE OIL.—BBI	RODUCTION t, pumping—size  R OIL—BBL. DD 183 GAS— ACCE	ACID. SHOTERVAL (MD)  GAS—3  GAS—3  22  MCF.  P2250 FOR	NC N	DEPTH SET (MD) 9,708 T  CTURE. CEMENT AMOUNT AND KIND ONE  WELL ST Shaff- WATER—BBL. 3 RHBL. COND TEST WITNESS	PACKER SPT (MD)  9,708    9,708    SQUEEZE ETC.  OF MATERIAL USED  FATUR (Producing or in)  Producing  GAS-OIL RATIO  1235  DIL GRAVITY-API (CORE.)  40.3  ED BY  ise
9806 -22  1. PERFORATION RE 9806 -22  1. PERFORATION RE 11/1/99 TR OF TEST 11/1/99 OW. TUBING PROSE. 1150 psig DISPOSITION OF C Sold LIST OF ATTACE	TION  HOURS 1  CASING 1  GAS (Sold, s	PRODUCTION Flow: Flow: PRESSURE   100   10	METHOD (Ing. 12/64 ALCULATED 44-ROUR RAT	PROD'N. FOR TEST PERICE OIL.—BBI	RODUCTION t, pumping—size  R OIL—BBL. DD 183 GAS— ACCE	ACID. SHOTERVAL (MD)  and type of pu  GAR—A  22  MCF.  2260 FOR  SGD.) DAV	NC N	DEPTH SET (MD)  9,708!  CTURE. CEMENT  AMOUNT AND KIND  DIE  WELL ST  ANSI-  WATER—BBL.  3  RHBL.  CORD TEST WITNESS  GLASSIC W	PACKER SPT (MD)  9,708    9,708    SQUEEZE ETC.  OF MATERIAL USED  FATUR (Producing or in)  Producing  GAS-OIL RATIO  1235  DIL GRAVITY-API (CORE.)  40.3  ED BY  ise

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