

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. MM-0107697	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Delhi-Taylor Oil Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1821, Midland, Texas				8. FARM OR LEASE NAME Jones "A" Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1988' FNL, Sec. 25, T-19-S, R-31-E At top prod. interval reported below Edley County, New Mexico At total depth				9. WELL NO. 3	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Lusk Strawn	
15. DATE SPUNDED 3-10-64				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25-19S-31E	
16. DATE T.D. REACHED 4-12-64				12. COUNTY OR PARISH Edley	
17. DATE COMPL. (Ready to prod.) 4-17-64				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3532 OL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 11,550'		21. PLUG, BACK T.D., MD & TVD 11,518'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0' - 11,550'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Strawn		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, Sonic-Gamma Ray, Caliper				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
13-3/8	48#	590'	17-1/2	500 sacks	RECEIVED APR 24 1964
8-5/8	24# & 32#	3984'	11-1/4	2000 sacks	
4-1/2	11.6#	11550'	7-7/8	350 sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD O. C. C.					
SIZE	DEPTH SET (MD)	ARTERIAL SET (MD)			
2-3/8"	11,310'	11,310'			
31. PERFORATION RECORD (Interval, size and number) 11,422' - 11,432' with 2 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
11,422 - 432'		2000 gals. LIME 15% acid			
33.* PRODUCTION					
DATE FIRST PRODUCTION 4-18-64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-18-64	HOURS TESTED 12	CHOKE SIZE 16/64"	PROD'N. FOR TEST PERIOD 235	OIL—BBL. 542	GAS—MCF. 0
FLOW. TUBING PRESS. 1925#	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE 470	OIL—BBL. 1084	GAS—MCF. 0	WATER—BBL. 46.6°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented at present. Waiting on Phillips connection.					
35. LIST OF ATTACHMENTS All logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED J. J. Mitchell		TITLE District Clerk		DATE 4-21-64	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Stream	11,480'	11,483'	Lime w/fractures & pinpoint porosity	Bustler Salt Tennell Yates Captain Bellevue Bone Springs 1st Bone Spgs SA 2nd Bone Spgs SA 3rd Bone Spgs SA Wolfcamp Stream	755' 1008' 2070' 2500' 2645' 4585' 7102' 8355' 9110' 10090' 10540' 11352'	