

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

Copy to S.F.
C-116
Revised 1-1-65

Operator		Pool				County		Completion		Special																	
Tenneco Oil Company		Lusk (Strawn)				Edley		For Allowable Increase																			
Address		LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOWABLE		LENGTH OF TEST HOURS		WATER BBL'S.		PROD. DURING TEST		GAS - OIL RATIO					
				U S T R				TEST		SIZE		PRESS.		ABLE		HOURS		OIL BBL'S.		OIL BBL'S.		GAS M.C.F.		CU.FT./BBL			
1200 Lincoln		Jones "B" Federal		2		C 25 195 31E		4-16-75 P		-		25#		51		24		70		46.0		75		41.2		550	
		Jones "B" Federal		3		P 23 195 31E		4-15-75 P		-		25#		100		24		33		46.0		175		118.1		675	

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O.C.C. AREA OFFICE



No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Procl. Clerk
(Signature)
Procl. Clerk
(Title)
4/13/75
(Date)