Form 9-330

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DEC 3 1964
O. C. C.
ARTESIA, OFFICE

Form approved.
Budget Bureau No. 42-R355.4.

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NM-06766

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED DEC 2 1964 U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address Box 670, Hobbs, New Mexico
Lessor or Tract Federal Holder "CR" Field North Hackberry, Yates State New Mexico
Well No. 9 Sec. 24 T. 19-S R. 30-E Meridian NMPM County Eddy
Location 2310 ft. N. of N Line and 1980 ft. W. of E Line of Sec 24, 19-S, 30E Elevation 3383 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY T. A. TURNER
Date November 30, 1964 Title Area Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-26, 1964 Finished drilling 10-30, 1964

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 1957 to 2004 No. 4, from ..... to .....
No. 2, from ..... to ..... No. 5, from ..... to .....
No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....
No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8"	24	8	Unk	738	Guide				Surface Pipe
4-1/2"	9.5 & 11.6#	Unk		2084	Guide		1957	2004	Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	738	420	Pump & Plug		
4-1/2"	2081	600	Pump & Plug		

MARK FOLD

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....
Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2091 feet, and from ..... feet to ..... feet
Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

November 30, 1964, 19..... Put to producing November 30, 1964

The production for the first 24 hours was 73 barrels of fluid of which 45 % was oil; ..... % emulsion; 55 % water; and ..... % sediment. Gravity, °Bé. 29.7

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

....., Driller ....., Driller
....., Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	245		Red Beds
	756		Anhy
	1858		Salt & Anhy
	1920		Anhy
	2091		Anhy & Lime

[OVER]

16—43094-5

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
			Deviation Surveys 1-1/4 at 200' 3/4 at 725 1 at 1200 1-1/4 at 1885 1-1/4 at 2075
			Geological Tops Anhydrite - 670' Yates - 1881'

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Fraced with 15000 gallons of gelled lease oil with 1/40# Adomite M-11 and 2# sand per gallon.

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