

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM-06766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

North Hackberry Yates Unit

8. FARM OR LEASE NAME

9. WELL NO.

102

10. FIELD AND POOL, OR WILDCAT

Hackberry Yates North

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 24-19S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

ARTESIA, OFFICE

2310' FNL 1980' FEL Section 24-19S-30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3383' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2046' PB. Pulled rods and pump. Frac treated in 3 stages as follows: 1st stage, pumped 4000 gallons gel water containing 55 gallons Tretolite SP-175, 8000 gallons gel water containing 1 to 3# SPG; dropped 3, 1 1/4" rubber coated nylon ball sealers. 2nd stage, pumped 3000 gallons gel water containing 55 gallons GP-175, 8000 gallons gel containing 1-3# SPG; dropped 3, 1 1/4" rubber coated nylon ball sealers. 3rd stage, pumped 3000 gallon pad containing 55 gallons SP-175, 8000 gallons gel water containing 1-3# SPG. Flushed with 30 barrels gel water. Maximum pressure 1650#, minimum pressure 1600#. Average injection rate 25.2 bpm. ISIP 1200#. Ran tubing, rods and pump and returned well to production.

RECEIVED

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Engineer

DATE

10-21-74

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 22 1974  
H. L. BEEKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side