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DEC 22 1964

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

O. C. C.
ARTESIAN OFFICE

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Gulf Oil Corporation Address Box 670, Hobbs, New Mexico
Lessor or Tract Federal Holder "CR" Field North Hackberry, Texas State New Mexico
Well No. 10 Sec. 24 T 19-S R. 30-E Meridian NMPM County Eddy
Location 2321 ft. S. of N. Line and 990 ft. E. of E. Line of Sec 24 Elevation 3416
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY
E. D. BOPLANDDate December 18, 1964Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling November 7, 1964 Finished drilling November 10, 1964

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2022 to 2050 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Casing	Weight per foot	Thickness inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Section
							From—	To—
8-5/8"	21.25	0.25	2125	600	Pump & Plug			
4-1/2"	12.25	0.25	1225	600	Pump & Plug			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	713	410	Pump & Plug		
4-1/2"	2125	600	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2125 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing December 17, 1964

The production for the first 24 hours was 69 barrels of fluid of which 13 % was oil; _____ %
emulsion; 81 % water; and _____ % sediment. Gravity, °Bé. 29.6

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

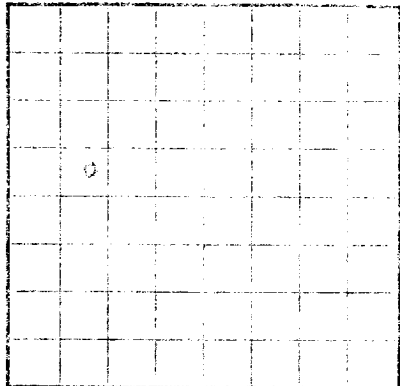
_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	42		Caliche & Surface sand
	145		Red Beds
	772		Anhy
	777		Salt
	1500		Anhy & Salt
	1939		Salt & Anhy
	2008		Anhy & Dolomite
	2074		Anhy & Sand
	2125		Dolomite

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DEC 25 1984



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company, Oil & Gas Corporation, Address, Box 100, Hobbs, New Mexico
Lessor or Trust, Oil & Gas Corporation, State, New Mexico
Well No. 1, Sec. 24, T12N, R10E, Meridian W
Location, 1/2 of 1/4 line and 200 ft. W of 1/4 line of 24 Sec. 24
Elevation 3100 ft.
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed _____
Date, December 15, 1984
Title, Area Production Manager
The summary on this page is for the condition of the well at above date
Commenced drilling _____, 1984. Finished drilling _____, 1984.
November 10, 1984

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Pressured with 15,000 gallons of oil with 1/2 inch casing
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or pulling. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or pulling.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size of mud	Weight of cement	Number sacks of cement	Method used	Mud gravity	Amount of mud used
1 1/2 inch	150 lbs	100	From 2 inch	1.20	
1 1/2 inch	150 lbs	100	From 2 inch	1.20	

PLUGS AND ADAPTERS

Heaving plug—Material _____
Adapters—Material _____
Length _____
Depth set _____

SHOOTING RECORD

Size	Weight used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Heavy tools were used from _____ feet to _____ feet and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet

DATES

_____ Put to producing _____
The production for the first 24 hours was _____ barrels of fluid of which _____ was oil.
Composition: _____% water; and _____% sediment.
If gas well, on ft. per 24 hours _____
Rock pressure, lbs. per sq. in. _____
Gallons gasoline per 1,000 cu. ft. of gas _____
Gravity, ° API _____

EMPLOYEES

Driller _____
Differ _____
Differ _____

FORMATION RECORD

FORMATION	TOTAL FEET	TO—	FROM—
Caliche and sand	310	0	0
Red sand	320	310	0
Soft	330	320	0
Soft	340	330	0
Soft	350	340	0
Soft	360	350	0
Soft	370	360	0
Soft	380	370	0
Soft	390	380	0
Soft	400	390	0
Soft	410	400	0
Soft	420	410	0
Soft	430	420	0
Soft	440	430	0
Soft	450	440	0
Soft	460	450	0
Soft	470	460	0
Soft	480	470	0
Soft	490	480	0
Soft	500	490	0
Soft	510	500	0
Soft	520	510	0
Soft	530	520	0
Soft	540	530	0
Soft	550	540	0
Soft	560	550	0
Soft	570	560	0
Soft	580	570	0
Soft	590	580	0
Soft	600	590	0
Soft	610	600	0
Soft	620	610	0
Soft	630	620	0
Soft	640	630	0
Soft	650	640	0
Soft	660	650	0
Soft	670	660	0
Soft	680	670	0
Soft	690	680	0
Soft	700	690	0
Soft	710	700	0
Soft	720	710	0
Soft	730	720	0
Soft	740	730	0
Soft	750	740	0
Soft	760	750	0
Soft	770	760	0
Soft	780	770	0
Soft	790	780	0
Soft	800	790	0
Soft	810	800	0
Soft	820	810	0
Soft	830	820	0
Soft	840	830	0
Soft	850	840	0
Soft	860	850	0
Soft	870	860	0
Soft	880	870	0
Soft	890	880	0
Soft	900	890	0
Soft	910	900	0
Soft	920	910	0
Soft	930	920	0
Soft	940	930	0
Soft	950	940	0
Soft	960	950	0
Soft	970	960	0
Soft	980	970	0
Soft	990	980	0
Soft	1000	990	0

Geological logs
July 1971
July 1978
Deviation survey
1-1/2 at 1207