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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>International-Yates</b>				Address <b>Artesia, New Mexico</b>			
Lease <b>Malco State</b>		Well No. <b>5</b>	Unit Letter <b>D</b>	Section <b>23</b>	Township <b>19 S.</b>	Range <b>28 E.</b>	
Date Work Performed <b>12-11-63</b>		Pool <b>East Millman Queen-Grayburg</b>			County <b>Eddy</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Completion</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled to TD 2295', knocked off 8 5/8" casing at 1159' and pulled. Ran 71 joints (2288') 4 1/2" OD 11.6 lb. J55 casing, set at 2294' with 300 sacks 50/50 Incor-Pozmix S, 2% gel, 0.75% CFR-2, and 15 lbs. salt/sack. PD 12:50 P.M., 12-6-63.

Ran GR/N Log, perforated 1754-64, 1769-76, 1791-99, 1821-32, 1984-96, and 2087-94, w/2 JSPF. Ran straddle packers on 2 1/2" tubing and treated 2087-94 w/500 gal. Acid, 5000 lbs sand, in 388 bbls. fresh water; 1984-96 w/500 gal. Acid, 5000 lbs. sand in 274 bbls. fresh water. Perfs 1754-1832 communicated, not treated. Pulled packers.

Now putting well on pump.

RECEIVED  
DEC 17 1963  
O.C.C.  
ARTESIA, N.M.

Witnessed by <b>C. R. Appledorn &amp; Kenneth Ragdale</b>	Position <b>District Engineer</b>	Company <b>International-Yates</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

**ORIGINAL WELL DATA**

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

<b>OIL CONSERVATION COMMISSION</b>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i>	Name <i>C. R. Appledorn</i>		
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>District Engineer</b>		
Date <b>DEC 17 1963</b>	Company <b>International-Yates</b>		