REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

rm shall be su itted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psi at 60° Fahrenheit.

Artesia, New Mexico   **2-19-64**
(Place)   (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

International-Yates   ✓   **Malco State**, Well No. **5**, in **NW** ¼ **NW** ¼,
(Company or Operator)   (Lease)

D, Sec. **5-23**, T. **19 S.**, R. **28 E.**, NMPM., **East Millman Queen Grayburg** Pool
Unit Letter

Eddy County. Date Spudded **10-31-63**.   Date Drilling Completed **12-4-63**

Elevation **3420' GL**   Total Depth **2295'**   PBTD **2281'**

Top Oil/Gas Pay **1751'**   Name of Prod. Form. **Queen Grayburg**

Please indicate location:

X Sec. 5, T. 19 S., R. 28 E.

D X	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

560' FNL & 660' FWL

PRODUCING INTERVAL –

Perforations **1754-2094**

Open Hole **--**   Depth Casing Shoe **2295**   Depth Tubing

RECEIVED

FEB 20 1964

O. C. C.
ARTESIA, OFFICE

OIL WELL TEST –

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **6** bbls. oil, **4** bbls water in **24** hrs, **--** min. Size **--** Choke

GAS WELL TEST –

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1000 gal. acid, 10,000 lbs. sand, 662 bbls. fresh water**

Casing Press. **--**   Tubing Press. **--**   Date first new oil run to tanks **2-15-64**

Oil Transporter **Continental Pipeline Company**

Gas Transporter **Phillips Petroleum Company**

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	401'	100
8 5/8"	1159'-1254'	10
4 1/2"	2295'	300
2 3/8"	2111'	---

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **FEB 20 1964**, 19 _____

OIL CONSERVATION COMMISSION

By: _M.L. Armstrong_

Title _____

International-Yates
(Company or Operator)

By: _(signature)_
(Signature)

Title **District Engineer**

Send Communications regarding well to:

Name **International-Yates**

Address **P. O. Box 427, Artesia, New Mexico**

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