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SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C
FILE		OR ALLOWABLE	Effective 1-1-65
U.S.G.S.		AND ISPORT OIL AND NATURAL GA	ECELVED
LAND OFFICE	AUTHORIZATION TO TRAN	SPORT UIL AND NATURAL GA	5
OIL			
TRANSPORTER GAS			JUN 1 1966
OPERATOR			D. C. C.
PRORATION OFFICE	V	DEPCO, Inc.	ARTESIA, OFFICA
		Suite 204	
Address		First National Bank Building	
P. O. Box 427,	Artesia, New Mexico	Artesia, New Mexico 88210	
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership X	Casinghead Gas 🗌 Condens	ate	
f change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	International-Yates, P.	O. Box 427, Artesia,	New Mexico
Lease Name	Lease No. Well No. Poci Nam.	e, Including Formation	Kind of Lease
Malco State	5 Millma	in Queen-Grayburg East	State, Federal or Fee State
Location			51 I
Unit Letter <u>D</u> ; <u>5</u>	60 Feet From The North Line	and <u>660</u> Feet From Th	eWest
			Count
Line of Section 23 Tor	wnship 19 Range		Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Oil	H	_	
Continențal Pipe Lin Name of Authorized Transporter of Ca	e Company singhead Gas X cr Dry Gas	Artesia, New Mexico Address (Give address to which approve	d copy of this form is to be sent)
Phillips Petroleum C	ompany	Odessa, Texas	1
If well produces oil or liquids,		S gas actuary services	
give location of tanks.	P 15 19 28 th that from any other lease or pool, g	Yes	September, 1960
Designate Type of Completi Date Spudded	on - (X) Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producting - condition		
Perforations			Depth Casing Shoe
Periorations			
	TUBING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLESIZE			
		· · · · · · · · · · · · · · · · · · ·	
		fter recovery of total volume of load oil o	ind must be equal to or exceed top a
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a) oble for this de	pth or be for full 24 hours)	ing must be equal to be exceed top a
OIL WELL	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Date First New Oil Run To Tanks			
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	1 . MATIN L. 099	-	
	Oil-Bbis.	Water-Bbls.	Gas - MCF
Actual Prod. During Tes:	0 22		
i <u></u>		_!	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. cound worker (hereaf ages busy			
L		OIL CONSERVA	TIONCOMMISSION
CERTIFICATE OF COMPLIA	NCE	JUN Y	TION COMMISSION
		30 11 ×	/, 19
	i regulations of the Oil Conservation with and that the information given	mrn. et.	
Commission have been complied above is true and complete to t	he best of my knowledge and belief.	BY_//Land	ing
			er va e
		TITLE	
		This form is to be filed in	compliance with RULE 1104.
mistada		the state from much be accompt	vable for a newly drilled or deep nied by a tabulation of the devi
(Signature)		well, this form must be accompanied by a tabilation of the contract rests taken on the well in accordance with RULE 111.	
District Engineer		All sections of this form mi	ast be filled out completely for a
MAY 2 7 1966	Title)	able on new and recompleted w	e113.
MAY 2 7 1956		Fill out only Sections I.]	I. III, and VI for changes of ov ter or other such change of condi

(Date)

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Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sectors Forms C-104 must be filed for each peol in multiply

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