

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

OF APPLICANT RECEIVED	5
FILE	✓
OPERATION	✓
TRANSPORTER	✓
PRODUCTION OFFICE	✓

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAR 13 1979

Southland Royalty Company

O. C. C.  
ARTESIA, OFFICE

1100 Wall Towers West, Midland, Tx. 79701

Other (Please explain)

Effective 2-1-79

If change of ownership give name and address of previous owner Shenandoah Oil Corp., 1500 Commerce Bldg., Ft. Worth, Tx. 76102

DESCRIPTION OF WELL AND LEASE

Lease Name <b>Shugart C</b>	Well No. <b>5</b>	Pool Name, Including Formation <b>Shugart (Y.SR.Q.G.)</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>71-029390-B</b>
Location Unit Letter <b>I</b> : <b>2310</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> Line of Section <b>30</b> Township <b>18S</b> Range <b>31E</b> , NMPM, <b>Eddy</b> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipeline</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1510, Midland, Tx. 79702</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>4001 Penbrook, Odessa, Tx. 79762</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>P</b>	Sec. <b>30</b>
	Twp. <b>18S</b>	Rge. <b>31E</b>
	Is gas actually connected? <b>Yes</b> When <b>10-22-64</b>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Engineer

3-1-79

OIL CONSERVATION DIVISION

MAR 16 1979

APPROVED \_\_\_\_\_, 19

BY Mark Walker  
OIL AND GAS INSPECTOR

TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.  
Separate Form C-104 must be filed for each pool in multi-