NM OIL CONS. COMMISSION
(Mar 1963) DD
Artesia, NM 88210

FORM 9-331
(Mar. 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
71-029390-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.
OIL WELL ☒   GAS WELL ☐   OTHER

DEC 14 1982

O. C. D.

2. NAME OF OPERATOR
Southland Royalty Company ✓

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR
21 Desta Drive, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2310' FSL & 660' FEL, Sec. 30, T-18-S, R-31-E

RECEIVED

JAN 06 1983

O. C. D.

ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Shugart "C"

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT
Shugart (Y,SR,Q,G)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Unknown

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

16.   Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐		WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐		FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐		SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐		(Other)	

(Other) Remove sulfate scale & inhibit X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. MIRUPU. Install BOP. POH w/rods & tbg.
2. Clean out fill if needed.
3. RIH & set pkr @ ± 3380' w/tailpipe to ± 3780'. Prep spot control valve. Spot sulfate scale dissolver across perfs 3400-3782^T. Let soak 2 hrs. Displace add'l 3 BBL scale dissolver. SION. Next morning displace all dissolver into perfs.
4. POH w/tbg. Sqz scale inhibitor in Grayburg pfs (2 drums w/20 BFW) in 2 stages w/100 BFW flush after each stage.
5. Sqz scale inhibitor in Penrose pfs 3621-31' w/1/2 drum w/5 BFW & flush w/100 BFW.
6. Sqz scale inhibitor in Penrose pfs 3400-70' w/1 1/2 drums w/15 BFW in 2 stages w/100 BFW flush after each stage.
7. RIH w/production equip.
8. After 24-48 hrs SI period return to pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE District Operations Engineer   DATE 12-13-82

APPROVED

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE
JAN 5 1983
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side