

## **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Kincaid		RECTLY						
	l & Watso	on Drillir Company or Oper	ng Co			Union State		
ll No		, in NE	/4 of SK 1/4	, of Sec36	), T	195. R	365. 29 , NMF	
		ildeat /	·····	Pool,	Eddy	••••••	Cou	
					_		East	
Section3	36	If S	tate Land the Oil and	Gas Lease No.	is E-Al	70	********************************	
lling Com	nenced	-10-62	1	9 Drillin	g was Completed.	9-10-62	, 19	
_							***************************************	
dress		Artes	da, N.M.		*************************	***************************************	***************************************	
vation abov	ve sea level at	Top of Tubin	g Head3300		The infe	ormation given is to l	e kept confidential u	
	,		, 19					
			OIL	SANDS OR Z	ones			
1. from	1600	)t	. 1610	No. 4	, from	to	***************************************	
2 from		•	0	No. 5	from	to		
3. from		t	0	No. 6	, from		CEIVED	
.,						RE	CEIVED	
		:	IMPORT elevation to which w	rant water		MA	Y 1 1954	
							J. C. C.	
2 from	***************************************	180	to 192		••••••••••••	feet ART	J. C. C. Esia, office	
•			to					
•			to					
. +, 110m	•••••••						•	
		<del></del>	C	ASING RECO	RD			
SIZE	WEIGHT			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
85/8"	24	11800	4 310		170'		Surface	
43"	9	new	1610		830'		Production	
42	<del></del>	1100					1104440254	
			Man Day of the	210 ABRABA	TNG PEGOND			
	CVET OF	WRERE	NO. BACKS	METHOD	ING RECORD	MUD		
SIZE OF HOLE	SIZE OF CASING	SET	OF CEMENT	USED	Gi	RAVITY	AMOUNT OF MUD USED	
		310	50					
70 <sub>m</sub>	8%/8"	<i></i>	l I					
10 <sup>n</sup>	4±"	1610	50					

## ECORD OF DRILL-STEM AND SPECIAL T '8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Cable too	ols were us	ed from	fcc	1610				feet to feet to	
					UCTION	ina trom		leet to	toe
Put to Pr	oducing		•••••	19	•••				
OIL WE	LL: The	production	during the first 24	hours was		ha	urrels of li	quid of which	<i>C</i> /
								%	
						76 wate	r; and	46	was sediment. A.P.
CAC WEI							<b>+</b>		
GAS WEI						M.C.F. p	lus		barrels
	·liqù	rid Hydrocar	bon. Shut in Pressu	rclb	<b>S.</b>				
Length of	f Time Sh	ut in	·		·-·				
PLEA	ASE IND	ICATE BE			NFORMAN	CE WIT	H GEOG	RAPHICAL SECTI	ON OF STATE):
T. Anhy.	Suri	face	Southeastern New					Northwestern	
T. Salt	250			<ul><li>Γ. Devonian</li><li>Γ. Silurian</li></ul>				Ojo Alamo	
B. Salt	1100			<ul><li>Γ. Silurian</li><li>Γ. Montoya</li></ul>				Kirtland-Fruitland	
T. Yates.	1305	b-14		Γ. Simpson				Farmington Pictured Cliffs	
	ers	<b>4</b> 7		Г. МсКее				Menefee	
T. Queer	n			Γ. Ellenburger	***************************************		Т.	Point Lookout	
T. Grayb	ourg			Γ. Gr. Wash	••••••••		<b>T</b> .	Mancos	
				Γ. Granite				Dakota	•••••
				Г				Morrison	
				Γ				Penn.	
				г г				*	
						••••	T.	•	
T. Penn		. <b></b>		Г			т		
				Γ Γ					
				Γ Γ <b>FORMATI</b> (		••••••			
				rFORMATIO		••••••		c!	
T. Miss		Thickness		FORMATIO	ON RECO	PRD	Thicknes	c!	
T. Miss From	To 350	Thickness in Feet	Forma	FORMATIO	ON RECO	PRD	Thicknes	c!	
From Surface 350	To 350	Thickness in Feet 350 750	Forma Anhy & Re	FORMATION STATEMENT OF THE PROPERTY OF THE PRO	ON RECO	PRD	Thicknes	For	
T. Miss From	To 350	Thickness in Feet	Forma	FORMATION STATEMENT OF THE PROPERTY OF THE PRO	ON RECO	PRD	Thicknes	For	
From Surface 350 1100	To 350 1100 1305	Thickness in Feet  350  750  205	Forma Anhy & Rec Salt Dolemite	FORMATION  Ation  Abods  Anhy	ON RECO	PRD	Thicknes in Feet	For	
From Surface 350	To 350	Thickness in Feet 350 750	Forma Anhy & Re	FORMATION  Ation  Abods  Anhy	ON RECO	PRD	Thicknes in Feet	For	
From Surface 350 1100	To 350 1100 1305	Thickness in Feet  350  750  205	Forma Anhy & Rec Salt Dolemite	FORMATION  Ation  Abods  Anhy	ON RECO	PRD	Thicknes in Feet	For	
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From Surface 350 1100	To 350 1100 1305	Thickness in Feet  350  750  205	Forma Anhy & Rec Salt Dolemite	FORMATION  Ation  Abods  Anhy	From	PRD	Thicknes in Feet	For	
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From Surface 350 1100	To 350 1100 1305	Thickness in Feet  350  750  205	Forma Anhy & Rec Salt Dolemite	FORMATION  Ation  Abods  Anhy	From	To To	Thicknes in Feet	For	

1 nereby swear or a	affirm that the information given herewith is	a complete and correct record of the well and all work done	e on it so far
as can be determined fro	om available records.		
		April 29, 1964	
Company or Operator	Kincaid & Watson Dria Co.		(Date)

Name Don H. Ford Sen Z. Jud. Positive Agent