

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-021285

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Foster

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Lot 4, Sec. 3,
T-208, R-25E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

MAY 28 1965

2. NAME OF OPERATOR

Monasanto Company

O. C. C.
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

Drewer 1829, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 540' FM & WL, Sec. 3, T-208, R-25E, Eddy County,
New Mexico

At top prod. interval reported below

At total depth

None

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

2-13-63

16. DATE T.D. REACHED

4-2-63

17. DATE COMPL. (Ready to prod.)

Dry Hole

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

Dry Hole

20. TOTAL DEPTH, MD & TVD

9470

21. PLUG, BACK T.D., MD & TVD

Dry

22. IF MULTIPLE COMPL., HOW MANY*

Dry

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

8-9470

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dry Hole

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction, Ferno, Guard

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	480	450'	17-1/2"	595 sz	None
9-5/8"	360	1301'	12-1/4"	430 sz	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None				None	

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

RECEIVED
MAY 27 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

33.* PRODUCTION

DATE FIRST PRODUCTION

Dry Hole

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Production Supt.

DATE

3-25-63

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local laws, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24 and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and time(s). (If any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	625'	2244'	Dolomite: Scattered porosity zones, water saturated.
Clasco	7620'	7835'	Limestone: Slight porosity @ 7660-7800' @ 7695-7712'. NET #1: 7630-7755' (80") Dec. 100' GCM. 90" IRLP 31876, ITP 1146, FFP 1239, FFLP 28143, FFP 1506.
Canyon	7835'	8436'	Limestone, Dolomite, & a little sand & shale: Porosity @ 7856-7900', 7908-14', & 7948-56'. NET #2: 7855-7930 (75") Dec. 2080' Sol. wt. 75" IRLP 31876, FFP 120-1142, FFLP 31876.
Strawn	8300'	8848'	Limestone & Sandstone: Por. @ 8367-8375, 8460-46, 8504-03. NET #3: 8581-8606 (90") GTS/72" IRLP, Dec. 30" GCM, 90" IRLP 13849, FFP 38-23, 180" FFLP 13656.
Atoka	8848'	9015'	Sandstone, Shale, & Limestone: Por. @ 8886-8888, 8896-8995, 8978-8980. NET #4: 8865-8982 (2') GTS 6" @ 302 IRLP 39086. IRLP 30449, FFP 147-1574, 150" FFLP 39086.
Lower Morrow	9175'	9375'	Almost entirely Sandstone: Por. @ 9252-69. NET #5: 9160-9270 (60") GTS 13" @ 119 IRLP. Dec. after 20" to 29 IRLP, Dec. 195' M. 60" IRLP 25284, FFP 116-127, 90"

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	625'	625'
Glorietta	2244'	2244'
Bone Springs	3596'	3596'
3rd Bone Springs Sandstone	5633'	5633'
Clasco	7620'	7620'
Canyon	7835'	7835'
Strawn	8300'	8300'
Lowest Strawn Limestone Marker	8740'	8740'
Lower Morrow	9175'	9175'
U. Mississippian	9375'	9375'

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FFLP 28038, NET #6: 9244-9322 (1') GTS 51" IRLP Dec. 90' M. 90" IRLP 1534, FFP 38-58, 120" FFLP 35946.