

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYForm approved  
Budget Bureau No. 49-11491  
5. LEASE DESIGNATION AND SERIAL NO.  
SLVP NM 13707, DIG NM 34

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monsanto Foster, Disp. Well

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., E., OR S.W. 1/4 AND  
SURVEY OR AREA

Sec. 5, T-205

R 25 E

12. COUNTY OR PARISH 13. STATE

Eddy

N. Mex.

1. OIL ☐ GAS ☒ WELL ☒ OTHER SWD

2. NAME OF OPERATOR

Roger C. Hanks

3. ADDRESS OF OPERATOR

2100 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FNL &amp; 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3531 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

Prepare to perforate and block squeeze interval at 6500'. After effective  
squeeze, will perforate Middle Wolfcamp Zone 6450-70 4S/FT and run injection  
tests for additional SWD capacity. No known oil and gas production from this zone  
for at least two miles in all directions. If successful will then drill out cement  
below "Easy Drill". Plug set in top of Devonian at 10,000 and dispose in both  
Middle Wolfcamp and Devonian. Packer set above Wolfcamp perforations. Tentative reworking  
approval obtained by telephone from OCC Commissioner Dan Nutter. Subject to  
OCC Commissioner approval of all regulations and laws.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sam R. Thomas

TITLE

office mgr

DATE 1-9-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Subject to NMOC  
Approval

DATE

\*See Instructions on Reverse Side