

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-1034000

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

NM 0003420 (Federal)

7. Lease Name or Unit Agreement Name

Monsanto Foster SWD

8. Well No.

~~SWD~~ No. 1

9. Pool name or Wildcat

Devonian

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER SWD

2. Name of Operator

Conoco, Inc.

3. Address of Operator

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Well Location

Unit Letter D : 660 Feet From The north Line and 660 Feet From The west Line

Section 5 Township 20S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3551 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Conoco plans to pull the tubing and packer from this well in order to test the tubing and the casing for any possible leaks. Since the loss or extended shut-in of this SWD well would necessitate the shut-in of much of our North Dagger Draw field, Conoco would like to check the mechanical integrity of this wellbore and repair any potential problems before they become more serious or result in unexpected down time. Therefore, it is proposed to test the well and repair any identified integrity problems as follows:

1. Scan and hydro-test the injection tubing string as it is removed from the hole.
2. Go in the hole with a 5" RBP and packer to isolate and identify any potential casing leaks.
3. If any casing leaks are identified, squeeze procedures will be prepared while still rigged up on the well.
4. If such remedial work is found to be required, Conoco plans to call the NMOCD and request verbal approval for any such proposed squeeze procedures.

SINCE CONTINUOUS WATER DISPOSAL IN THIS WELL IS NECESSARY TO MAINTAINING CISCO PRODUCTION IN OUR NORTH DAGGER DRAW WELLS, IT IS ESSENTIAL THAT WE MINIMIZE SHUT-IN TIME ON THIS SWD WELL. PRODUCTION WILL HAVE TO BE SHUT-IN IMMEDIATELY JUST TO TEST IT FOR INTEGRITY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jerry W. Hoover

Sr. Conservation Coordinator

DATE 3/24/93

TYPE OR PRINT NAME

(915) 686-6548

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Wrong Form
Fact. Well