

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1474

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL of Section 5-T20S-R25E (Lot 4, NWNW)

5. Lease Serial No.

ROW - NM-29683

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Monsanto Foster SWD #1

9. API Well No.

30-015-10340

10. Field and Pool, or Exploratory Area

SWD - Devonian

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Remedial Work
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

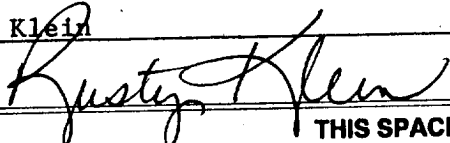
Propose to perform Casing Integrity Test and perform remedial work as follows:

1. Perform Casing Integrity Test. If test is good, notify OCD-Artesia (505-748-1283) and BLM-Carlsbad (505-887-6544) in sufficient time to witness Casing Integrity Test and recording on chart. If test is not good, proceed as follows:
2. Nipple up BOP. POOH with packer and 3-1/2" plastic coated tubing.
3. TIH with 2-7/8" workstring, packer and RBP. Set RBP at 10170' and packer at 10000'. Pressure up on annulus to 900 psi and wait 10 minutes to see if pressure bleeds off. If annulus loses pressure, may indicate a problem with the casing up hole from 10000'. Use packer and RBP to find leaks.
4. Pressure up on tubing to 1200 psi to test interval between the packer and the RBP for 10 minutes. When leak has been isolated, establish and injection rate and a pressure. POOH with tubing and tool. TIH with CIBP or RBP and cement retainer. Squeeze as necessary. WOC 24 hours. Pressure test - if not good, resqueeze until a good squeeze is obtained.
5. Drill out cement retainer and CIBP. TIH with tubing, packer & RBP and pressure test squeezed interval.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Rusty Klein

Signature



CONTINUED ON NEXT PAGE:

Title Operations Technician

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Date

JUL 18 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office


Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



YATES PETROLEUM CORPORATION
Monsanto Foster SWD #1
Section 5-T20S-R25E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

6. If interval holds pressure, unset packer and leave hanging at 10000' unset. Pressure casing to 1100 psi for 10 minutes. If pressure holds, continue the pressure test for 35 more minutes. If casing holds pressure for 45 minutes, continue on. If casing does not hold pressure, use packer and RBP to locate leak(s) in casing. Squeeze as necessary. NOTE: Following intervals have been squeezed in the past: 6450-6500', 8159-8222' and 8974-9282'
7. Hydrotest packer and 3-1/2" plastic coated tubing in the hole. Set packer at 10180'±.
8. Nipple down BOP and nipple up wellhead. Load annulus with 121 bbls of packer fluid containing oxygen scavenger and biocide. Perform Mechanical Integrity Test and record on chart. NOTIFY OCD-ARTESIA (505-748-1283) AND BLM-CARLSBAD (505-887-6544) IN SUFFICIENT TIME TO WITNESS MECHANICAL INTEGRITY TEST


Rusty Klein
Operations Technician
June 30, 2000