

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL TE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM-0560392-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kathy Eyre-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Laguna Bluff Upper Perm.
Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

31-19S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Re-entry

2. NAME OF OPERATOR

Roger C. Hanks

3. ADDRESS OF OPERATOR

2100 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FWL & 660' FNL

At top prod. interval reported below

7770'

At total depth 7920'

14. PERMIT NO. O. C. C. DATE ISSUED
ARTESIA, OFFICE

SEP 21 1971

15. DATE SPUDDED 8-8-71	16. DATE T.D. REACHED 8-25-71	17. DATE COMPL. (Ready to prod.) 8-28-71	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3568' RT	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 7920'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY * Single	23. INTERVALS DRILLED BY → Sharp	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 7770-7794' Cisco	25. WAS DIRECTIONAL SURVEY MADE Yes
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26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron	27. WAS WELL CORED No
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28. CASING RECORD (Report all strings set in well)				CEMENTING RECORD	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE		
13 3/8"	48#	438'		330 SX.	
9 5/8"	36#	1400'		515 SX.	
5 1/2"	17#	7919'		400 SX.	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)

31. PERFORATION RECORD (Interval, size and number) 7770-7794' - 4 shots/foot, Wes-Jet Magnum	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7770-7794' AMOUNT AND KIND OF MATERIAL USED 1500 gal. 15% DS 30
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33. PRODUCTION							
DATE FIRST PRODUCTION 8-28-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Kobe pump, 4 X 2-3/8 X 2				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-16-71	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 134	GAS—MCF. 166	WATER—BBL. 1032	GAS-OIL RATIO 1239/1
FLOW. TUBING PRESS.	CASING PRESSURE 1800#	CALCULATED 24-HOUR RATE →	OIL—BBL. 134	GAS—MCF. 166	WATER—BBL. 1032	OIL GRAVITY-API (CORR.) 47	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	TEST WITNESSED BY Bobby E. Cone
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35. LIST OF ATTACHMENTS Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED Roger C. Hanks	TITLE Operator	DATE 9-16-71

*(See Instructions and Spaces for Additional Data on Reverse Side)