

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
NM-0560392-A Fed. & Fee  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kathy Eyre - Federal

9. WELL NO.

#1 Unit C

10. FIELD AND POOL, OR WILDCAT

N. Dagger Draw

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

31-19S-25E

12. COUNTY OR PARISH 13. STATE

Eddy NM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Roger C. Hanks

NOV 20 1980

3. ADDRESS OF OPERATOR  
P. O. Box 3148, Midland, Texas 79702

O.C.D. APPECIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1980' FWL & 660' FNL Unit C

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3568' RT

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

	7/12/79	Pulled 245 Jts. 2-3/8"	
	7/13/79	5-1/2" Bridge Plug	Set @ 7720'
5-1/2" casing	7/16/79	11 Sacks Cement	Set @ 7720' to 7623'
	7/17-18/79	Cut & Lay Down 5-1/2" casing	5560' 129 Jts. 5-1/2" casing
5-1/2" casing	7/19/79	35 Sacks Cement	@ 5610' No plug
	7/23/79	45 Sacks Cement	No plug
	7/23/79	40 Sacks Cement	No plug
OH	7/23/79	Tag plug	5610' to 5510'
OH	7/24/79	35 Sacks Cement	@ 4710' to 4610'
OH	7/24/79	35 Sacks Cement	@ 2425' to 2325'
8-5/8" OH	7/24/79	160 Sacks Cement	@ 1445' to 620'
8-5/8"		Left 19 jts. 2-3/8" tubing	cemented in 620' to 1190'
8-5/8"	7/26/79	15 Sacks Cement	@ 45' to Surface

No surface casing pulled  
No intermediate casing pulled

NOTE=(Slury): 1.18 cu ft per sack cement  
14.8#/gal.

Dry hole marker cemented on top in full display

Notification will be given to the U.S.G.S. for visual inspection upon final clean-up.

18. SIGNED [Signature] TITLE Owner/Operator DATE 9/6/79

(This space for Federal or State office use)

ACTING DISTRICT ENGINEER

NOV 21 1980

APPROVED BY GEORGE H. STEWART

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Post ID-2  
P+A  
8-29-80