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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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OCT 31 1967

Operator		Atlantic Richfield Company	
Address		P.O. Box 1978, Roswell, New Mexico	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
Panco Federal	NM 2938	1	Shugart VERG.	State, Federal or Fee Federal
Location				
Unit Letter	660	Feet From The	north	Line and 1980
Line of Section	23	Township	18S	Range 31E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corp.				P.O. Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	660	23	18S	31E
Is gas actually connected?	No	When	Vented temporarily	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	9-27-67	Date Compl. Ready to Prod.	10-5-67	Total Depth	5184	P.B.T.D.	3501		
Elevations (DF, RKB, RT, GR, etc.)	3693' GR.	Name of Producing Formation	Queen	Top Oil/Gas Pay	3444'	Tubing Depth	3447.92		
Perforations	3444, 3445, 3446, 3447, 3448, 3454, 3455, 3456 w/1-3/8" jet/						Depth Casing Shoe	3540.99	
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	8"	CASING & TUBING SIZE	7"	DEPTH SET	859.91	SACKS CEMENT	150		
	7-7/8"		4 1/2"		3540.99		375		
			2-3/8"		3447.92				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	10-5-67	Date of Test	10-26-67	Producing Method (Flow, pump, gas lift, etc.)	Pump
Length of Test	24	Tubing Pressure	0	Casing Pressure	0
Actual Prod. During Test	22 bbls	Oil - Bbls.	21	Water - Bbls.	1
				Choke Size	2"
				Gas - MCF	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A.D. Kloxin  
(Signature)  
District Production and Drlg. Supt.  
(Title)  
10-31-67  
(Date)

OIL CONSERVATION COMMISSION  
OCT 31 1967  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY A.D. Gressett  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.