

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction, reverse side)

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Budget Bureau No. 1004-
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

NM 2938

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. NAME OF OPERATOR
ARCO Oil and Gas Company ✓

2. ADDRESS OF OPERATOR
P. O. Box 1610, Midland, Texas 79702

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980 FWL & 660 FNL (Unit Letter C)

14. PERMIT NO.
30-015-10356

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 3693

MAR 29 '89
O. C. D.
TESIA OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Panco Federal

9. WELL NO.
1

10. FIELD AND POOL OR WILDCAT
Shugart-Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
23-18S-31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☒
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

There is an approved Intent to Abandon dated (your date) 2-10-86. ARCO is now prepared to P&A this well ASAP, as per this procedure.

Plug	Interval	Cement	Remarks
1	2100-3360	100 sx	CIBP at 3360 w/100 sx cmt on top.
2	0-910	155 sx	Perf at 910. Circ cmt.

Cut off wellhead and install dry hole marker. See attached procedure for provisions for possible holes in casing, etc.

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED

Ken W. Gosnell

TITLE Engr. Tech. Spec.

DATE 3-13-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

3-28-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side