

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R-55.5.

5. LEASE DESIGNATION AND SERIAL NO.

M05470-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Simon "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Luck (Strawn)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 13, T19S, R31E

12. COUNTY OR PARISH

Elddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

82 Phillips Building - Odessa, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' from south line, 1980' from east line

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-16-65

16. DATE T.D. REACHED

3-24-65

17. DATE COMPL. (Ready to prod.)

3-30-65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3556' OL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11600'

21. PLUG, BACK T.D., MD & TVD

11544' PSTD

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Strawn: 11418-11434'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-Acoustic, Minilog, Induction log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	680'	17-1/2"	500sx 10% DD, 250 sx Incon	-
8-5/8"	24#	4019'	12-1/4"	100sx 40% DD & 250 sx neat;	-
				450sx 40% DD & 100 sx neat	
4-1/2"	10.5 & 11.6	11600'	7-7/8"	350sx 10% DD	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	11513'	-

31. PERFORATION RECORD (Interval, size and number)

2 jet holes per foot 11418-11434'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11418-11434	2500 gal. Uni-sol acid

33.* PRODUCTION

DATE FIRST PRODUCTION 3-30-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-3-65	HOURS TESTED 24 hrs	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 850	GAS—MCF. 1339.6	WATER—BBL. 0	GAS-OIL RATIO 1576
FLOW. TUBING PRESS. 550#	CASING PRESSURE 1575#	CALCULATED 24-HOUR RATE →	OIL—BBL. 850	GAS—MCF. 1339.6	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 50.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold - connection application in progress

TEST WITNESSED BY

J. W. McSwain

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

TITLE

APR 7 1965

DATE

D. C. C.

ARTESIA, OFFICE

* (See Instructions and Spaces for Additional Data on Reverse Side)

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Redbeds	0	680	Bess Spring Wolfcamp Strawn	7010	-3434
Anhydrites	680	1500		10486	-6910
Anhydrite, salt	1500	2770		11252	-7676
Lime	2770	9850			
Lime, chert	9850	10256			
Lime, sand	10256	11258			
Lime, shale	11258	11600 TD			