Form 9-331 (May 1963)

UI TED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIP (Other instructions verse side) Form approved,
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

	DEPARTMENT OF THE	5. LEASE DESIGNATION AND HERIAL NO.			
	GEOLOGICAL SUI	LC 029387D			
	SUNDRY NOTICES AND REP (Do not use this form for proposals to drill or to deepe Use "APPLICATION FOR PERMIT."	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	OIL GAS WELL TO OTHER	SEP 2 0 1979	7. UNIT AGREEMENT NAME		
2.	NAME OF OPERATOR		8. FARM OR LEASE NAM	K	
	R. Q. Silverthorne	O. C. C.	Kenwood Fede	ral	
3.	ADDRESS OF OPERATOR	ARTESIA, OFFICE	9. WELL NO.		
	P.O. Box 385, Artesia, New Mexico 8	5			
4.	LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT			
	See also space 17 below.) At surface	Shugart Grayburg			
			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
	2160' from West line, 2310' from S	30-18S-31E			
	Sec. 30-T-18S-R-31E, Eddy County,		90 100 516		
14.	PERMIT NO. 15. ELEVATIONS (Show	w whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
			Eddy	New Mexic	
16.	Check Appropriate Box To I	Indicate Nature of Notice, Report, or	Other Data		

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:						
	11		r	ſ		Г				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPA	IRING WELL				
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE THEATMENT	ALTE	CRING CABING				
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		DONMENT*				
REPAIR WELL		CHANGE PLANS			ert to dispo		X			
(Other)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)						
and give posting the supplier of the state of partings datable and give portions datas including estimated data of starting s										

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Ran tubing and set Baker Tension packer at 3287'.8/20/79 Bw Tested pipe and tubing 2000%, no leaks Filled anulus with enert fluid and started injection water.