ĺ	NO. OF COPIES RECEIVED 5				
	DISTRIBUTION SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE /-	AND		Effective 1-1-65	
	u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AS LE	
	LAND OFFICE OIL /			CEL	
	GAS GAS			RE 2 1965	
	OPERATOR 1			111/1/2	
I.	AND U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS OPERATOR PRORATION OFFICE Tenneco Oil Company Address Box 1031, Midland, Texas				
	Tenneco Oil Company				
		DOX 10 12 12 12 12 12 12 12 12 12 12 12 12 12			
	Change in Transporter of:				
	New Well Recompletion	Oil XX Dry Gas	Change trans	porter of oil from the	
	Change in Ownership	Casinghead Gas Condens	ate Permian Corp	. effective July 1, 1965	
	f change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Nam	e, Including Formation	Kind of Lease	
	Duncan Federal	l Lusk	Strawn	State, Federal or Fee Federal	
	Location	a Nowth	000	Tast	
	Unit Letter A; 760 Feet From The North Line and 990 Feet From The East				
	Line of Section 27 , Tow	mship 19-S Range	31-E , NMPM, Eddy	County	
	DEGLONATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5		
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Texas New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en	
	give location of tanks.	A 27 19-S 31-E th that from any other lease or pool, g	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		·		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
			CEMENTING RECORD	SACKS CEMENT	
,	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
**	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
•	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li		
	Date First New Oil Run To Tanks	Dute of Test			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	,				
	CAC WELL	CAS WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	- Look hock no l	Tubing Pressure	Casing Pressure	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Tressure			
V	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION 1965	
	and the state of t	regulations of the Oil Conservation	JUL 1 2 1965		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. J.F. C rmes		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened with form must be accompanied by a tabulation of the deviation		
	<i>y</i>	nature)	well, this form must be accompanied by a total tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	District Prod. Foreman				

(Title)

(Date)

July, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.