No well will b During general Increased by more than Increased allowables Will be 0.60. Kell original Rule 101 and appropr	AUC R	DUNCAN FEDERAL NM-0299646	LEA 00080	TENNECO	
No well will be easigned an ellowable greater than the emount of oil produced on the official test. During gea-oil ratio test, each well abail be produced at a rate not exceeding the top unit allowable for the pool in which well is laceted by more than 25 percent. Operator is encouraged to take advantage of this 25 present tolerance in order that well can be assigned increased elinwables when authorized by the Commission. Cat volumes must be reported in NCF measured at a pressure base of 15.025 psis and a temperatum of 60° P. Specific gravity base will be 0.60. Report easing pressure in lieu of tubing pressure for any well producing through casing. Kell original and one copy of this report to the district office of the New Maxico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.	RECEIVED AUG 1 1 1980 O. C. D. ARTESIA. OFFICE	DERAL 6	800 Park Ten Blvd., LEASE NAME	3CO OIL CO	
		1	San An WELL NO.		
		A	Antonio,		•
		27	LOCATION	1	EW MEXIC
		195 3	LION B	LUSK	
		3 1E		STRAWN	
		7-15-80	DATE OF TEST		O OLL CONSERVATION O GAS-OLL RATIO TESTS
		ъ.	STATUS CHOKE	TYPEOF	IN TESTS
			PRE	Schedulard	
			ALLON-		
		. 24	CNCTN 07 7657 HOUND		
I hereby certify that the above informatic is true and complete to the best of my know ledge and belief. May C. Hall Production Analyst 8/7/80		ω	Comp HATER BULS.	EDDY	
		4 <b>L</b> 2	TER GRAV. OURING		
		20			C-1:0 Priving 1-1-55
	3	110	EST CAS M.C.I	,	-55
		5500/1	CAS - OIL CAS - OIL RATIO CU.FT/62		