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| STATE                     | FILE        |
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| OPERATOR                  |             |

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas 12-9-64  
(Place) (Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Oil Company Jones Federal Unit, Well No. 1, in SW 1/4 NE 1/4  
(Company or Operator) (Lease) Under Fresh Strawn  
G Sec. 24 T 19-S R 31-E, NMPM., Undesignated Pool  
Unit Letter

Eddy

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
|   |   | X |   |
| L | K | J | I |
| M | N | O | P |

80' & 1780' FEL  
(FOOTAGE)  
Tubing, Casing and Cementing Record  
Size Feet Sax

|        |       |      |
|--------|-------|------|
| 13 3/8 | 625   | 650  |
| 8 5/8  | 3954  | 1600 |
| 4 1/2  | 11512 | 210  |
| 2 3/8  | 11430 |      |

County Date Spudded 10-17-64 Date Drilling Completed 11-29-64  
Elevation 3544 GL Total Depth 11,515 PBD 11,486

Top Oil/Gas Pay 11,416 Name of Prod. Form. Strawn

#### PRODUCING INTERVAL -

Perforations 11,430-40 Depth Casing Shoe 11,512 Depth Tubing 11,430  
Open Hole

#### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 414 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 13 5/8"

#### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size  
Method of Testing (pitot, back pressure, etc.):  
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2500 gals 15% ret. acid

Casing Press. Pkr. Tubing Press. 1225 Date first new oil run to tanks 12-5-64  
Oil Transporter McWood Corporation  
Gas Transporter none

RECEIVED

DEC 11 1964

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved DEC 11 1964, 19. Tenneco Oil Company (Company or Operator)

OIL CONSERVATION COMMISSION

By M. Armstrong  
Title DEC 11 1964 OIL AND GAS INSPECTOR

By J.F. Barnes (Signature) J.F. Barnes

Title District Production Foreman  
Send Communications regarding well to

Name Tenneco Oil Company

Address Box 1031, Midland, Texas