

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instruction  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0107697

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

API 30 015 10393

7. UNIT AGREEMENT NAME

SW271

8. FARM OR LEASE NAME

Jones G Federal Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 24, T-19-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Fina Oil & Chemical Company

3. ADDRESS OF OPERATOR

P.O. Box 2990, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL & 1780' FEL of Sec. 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3544' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Purpose: To plug and abandon the Jones G Federal #1. The well has been TA'd since 9/83 due to low production rates.

Plugging Procedure:

Notify BLM at (505) 887-6544 prior to commencing any P&A operations.

1. Set CIBP @ 11,380'. Cap w/ 50' Class "H" neat cmt.
2. Spot 35 sxs Class "C" neat cmt from 7025'-7125'.
3. Cut & pull 4 1/2" csg @ freepoint (expect to be @ 6000').
4. Spot 50 sxs Class "C" neat cmt from 6050'-5950' (or 50' on both sides of 4 1/2" csg stub). Tag plug @ 4 1/2" stub.
5. Spot 80 sxs Class "C" neat cmt from 3904'-4004' (tag plug @ 8 5/8" shoe).
6. Spot 100 sxs Class "C" neat cmt from 2378'-2528' (Base salt).
7. Cut & pull 8 5/8" csg @ 2000' or freepoint.
8. GIH w/ tbg to 2075'. Spot 120 sxs Class "C" neat cmt to 1925' (tag plug @ 8 5/8" stub).
9. Spot 80 sxs Class "C" neat cmt from 575'-675' (tag plug @ 13 3/8" shoe).
10. Spot 40 sxs Class "C" neat cmt from 53'-3'.
11. Cut off wellhead.
12. Set a 4" diameter marker, at least 4' above mean ground level.
13. Weld on a P&A identifier.

NOTE: 10# salt water gel to be placed between all cmt plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jim Redfearn*  
Jim Redfearn

TITLE

Engineer

DATE

11/18/92

(This space for Federal or State office use)

APPROVED BY

*David R. Glass*

TITLE

DATE

12/30/92

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side