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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals)

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of well <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	8. Well Name and No. Jones Federal "B" #3
2. Name of Operator Fina Oil and Chemical Company	9. API Well No. 30-015-10394
3. Address and Telephone No. P.O. Box 2990, Midland, Tx 79702 (915) 688-0600	10. Field and Pool, or Exploratory Area Lusk Strawn
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) 660' F S L & 660' FEL; Unit P, Sec 23-19S-31E	11. County or Parish, State Eddy, NM

MAY 11 '94

C. C. D.

ARTESIA, OFFICE

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report & Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notify BLM @ (505) 887-6544 prior to commencing any PA operation.

Propose to plug the wellbore as follows:

1. Set CIBP @ 11,400'. Cap w/ 50' Class 'H' cmt.
 2. Cut and pull 4-1/2" csg @ 10,000' (or at freepoint).
 3. GIH w/ tbg to 10,050'. Spot 50 sxs Class 'C' neat cmt to 9950' (or 50' on both sides of 4-1/2" stub).
 4. Tag plug @ 4-1/2" stub.
 5. Spot 35 sxs Class 'C' neat cmt from 7025-7125'.
 6. Spot 80 sxs Class 'C' neat cmt from 3899-3999' (tag plug @ 8-5/8" shoe).
 7. Spot 80 sxs Class 'C' neat cmt from 2378-2528' (base of salt).
 8. Spot 100 sxs Class 'C' neat cmt from 2378-2528' (base of salt).
 9. Spot 80 sxs Class 'C' neat cmt from 552-652' (tag plug @ 12 3/8" shoe).
 10. Cut & pull 8-5/8" csg @ 300' (or freepoint).
 11. GIH to 400'.
 12. Spot 120 sxs Class 'C' neat cmt to 200'.
 13. Spot 40 sxs Class 'C' neat cmt from 53-3'.
 14. Cut off wellhead.
 15. Set a 4" diameter marker, at least 4' above mean ground level.
 16. Weld on a PA identifier.
- Note: 9.0 ppg salt water gel to be placed between all cmt plugs.

DATA: 4-1/2" CSA 11,560'; cmt w/ 220 sx; TOC @ 10,025' (temp svy) Perfs: 11,446-456' (Strawn)
8-5/8" CSA 3949'; cmt w/ 1600 sx; TOC @ 350' (temp svy)
13-3/8" CSA 602'; cmt w/ 650 sx; circ

14. I hereby certify that the foregoing is true and correct	<i>Mary Ann Martinez</i>	Title	Production Analyst	Date	4/20/94	
Signed	Mary Ann Martinez					
(This space for Federal or State office use only)	Approved by	Orig. Signed by Shannon J. Shaw	Title	PETROLEUM ENGINEER	Date	5/9/94
Conditions of approval, if any:						

Title 18 USC Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side