Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION

111 - 7.94

DISTRICT II	P.O. Bo		JUL.	,		
O. Drawer DD, Artesia, NM 88210	Santa Fe, New Me	exico 87504-2088	Ō.	C. D.		
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZA				
	TO TRANSPORT OIL	AND NATURAL GAS				
Operator	10 111/1101 0111 012		I WELLAP	No.	0201	
DADCO, INC.			30-	-015-1	U394 	
Address						
P. O. Box 7288, 0	dessa, TX 79760	[] (D) (D)			·	
Reason(s) for Filing (Check proper box)		Other (Please explain)				
New Well	Change in Transporter of: Oil Dry Gas	Surface to 3 Effective Ju	500	100/	a 11.5	Q nm
Recompletion	Oil Dry Gas Condensate Casinghead Gas Condensate	Effective ou	ine 30	, 1334	6 11.0	יווק כנ
Change in Operator	na Oil & Chemical Co	mnany P O Ro	x 108	87. Mi	dland.	TX 797
f change of operator give name nd address of previous operator Fi	na Uil & Chemical Co	mpany, 1. 0. bo	X 100.	3, 3, 11.1		
I. DESCRIPTION OF WELL	AND LEASE					
Lease Name	Well No. Pool Name, include	ing Formation	Kind of	Lease ederal)or Fee		se No. 17607
Jones B Federal	3 Lusk St	rawn	State 1	<u></u>	MHOIC	77037
Location					Eact	
Unit Letter P	:660 Feet From The _S	South Line and 660	F∞t	From The _	<u>East</u>	Line
	100 - 21	E nome			Eddy	County
Section 23 Townsh	hip 19S Range 31	E , NMPM,			Luuj	COURT
TO PROVINCE TRAI	NSPORTER OF OIL AND NATU	IRAL GAS				
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	Address (Give address to which approved copy of this form is to be sent)			1)
THE OF THE POST OF OR						
Name of Authorized Transporter of Casi	inghead Gas or Dry Gas	Address (Give address to which	approved o	opy of this fo	rm is to be sen	u)
or cross-order cross-barrer or and						
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When?				
give location of tanks.		<u> </u>				
f this production is commingled with tha	at from any other lease or pool, give comming	ling order number:				
IV. COMPLETION DATA			<u> </u>	Di D 1	C D	Diff Barin
Dudana Maria 6 Camalada	Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Kes V	Diff Res'v
Designate Type of Completion		Total Depth		P.B.T.D.		J
Date Spudded	Date Compl. Ready to Prod.			1.2.1.2.		
Ti de ava ar ca de	Name of Producing Formation	Top Oil/Gas Pay		Tubing Dept	h	
Elevations (DF, RKB, RT, GR, etc.)	Halle of Fredering Formation					
Perforations		<u></u>		Depth Casing	g Shoe	
-	TUBING, CASING AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
				<i>[a</i>	7.10	
				<u>X</u>		
					12 14 1	<u> </u>
TOTAL AND DECLE	COT FOR ALLOWARIE				-{} //	
V. TEST DATA AND REQUE	r recovery of total volume of load oil and mus	t he equal to or exceed top allow	able for this	depih or be f	or full 24 hours	r.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump	o, gas lift, etc	:.)		
THE LUNITHER ON VAIL TO 1800	Jan 0. 100					
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
.						
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas- MCF		
		<u> </u>				
GAS WELL				·	·	· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of C	ondensate	
,						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	,	Choke Size		
·		<u> </u>		·	·	
VI OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONS		TION	רואורו	M
I hawky configurate the rules and rev	rulations of the Oil Conservation	OIL CONS	o E M V F		الارام الاراب	'iN
minister have been complied with an	ad that the information given above		11 **		•••	
is true and complete to the best of m	y knowledge and belief.	Date Approved	JU	<u> - 8 1</u>	994	······································
	// h					
(KM/ Nils	W.	Ву			·	
Signature DAVID 1971	SUPERVISOR, DISTRICT II					
Printed Name	Title 27	Title			,	
6-20-94	195 1357/9/3					
Date	Telephone No.	H				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.