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O. C. C.
ARTESIA, OFFICE

DRILLING SAMPLES:

1. Two sets of 10' samples will be caught, washed, sacked, and labeled in bundles of 100' from surface to T.D.
2. Circulating and additional samples will be obtained as directed.
3. Quart samples will be obtained of all fluids recovered on DST.

CORES: None Anticipated.

DRILL STEM TESTING: Tests to be taken at direction of the wellsite geologist.

LOGGING:

1. Gamma Ray Sonic Caliper from T.D. to base of intermediate casing.
2. Dual-induction laterolog through sections as specified by wellsite geologist.

BLOW-OUT PREVENTORS:

1. Series 900 or better, double ram with manual and remote control prevention shall be used from base of surface to T.D.
2. BOP shall be checked daily and reported on drilling report.
3. A rotating drilling head shall be used during any air or gas drilling.

DAILY DRILLING REPORTS:

1. The ADDDC report will be used.
2. This report will be filled out in detail and mailed to Midland District Office four times per week.
3. Morning reports shall be made to the Midland District Office each week-day morning between 8:00 a.m. and 8:30 a.m. CST.
4. The company forms for daily drilling report and daily cost estimate will be prepared each day and delivered to the drilling section at the end of each well.

DEVIATION:

1. Deviation in the surface hole shall not exceed 1°.
2. Deviation surveys shall be taken on every trip or every 500', whichever is first.
3. Deviation shall not change more than 1 1/2° in any 100' interval. If deviation exceeds 1 1/2° per 100', a reamer shall be run to wipe out the dog leg. If deviation exceeds 2° per 100', the hole shall be plugged back and straightened.
4. Maximum deviation shall be allowed as follows:

0 - 2000'	2°	6000 - 8000'	5°
2000 - 4000'	3°	8000 - 10000'	6°
4000 - 6000'	4°	1000 - T.D.	7°