NO. OF COPIES RECEIVED	<u></u>	E)
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
IRANSPORTER GAS OPERATOR	 		
Ceperator Tenneco Oil C	company		
Address Box 1031, Mid	land. Texas		RECEIVED
Reason(s) for filing (Check proper b New Well Recompletion	Change in Transporter of:	Other (Please explain)	JAN 2 2 1965
Change in Cwnership	Casinghead Gas Cond	densate	O. C. C. Artesia, Office
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN Lease flame Sweeney - Federal	Well No. Pool f	Undesignated Lus K	Kind of Lease State, Federal or Fee Federal
Location	660 Feet From The South	Strawn	The West
Line of Section 13	Township 19-5 Range	31-E , NMPM,	Eddy County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL (Address (Give address to which appr	oved copy of this form is to be sent)
The Permian Corpo Name of Authorized Transporter of	ration	Box 3110 Midland T	
Gas pipeline not yet If well produces oil or liquids,	available Unit Sec. Twp. Rge.	15 gas decadary commercial	/hen
give location of tanks. * If this production is commingled COMPLETION DATA	with that from any other lease or poo		
Designate Type of Comple	etion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	F.B.T.D.
12-13-64	1-19-65	11,472 Top Oil/Gas Pay	Tubing Depth
Pool Undersigneted	Name of Producing Formation Strawn	11,350	11.401
Undesignated Perforations	Durawn		Depth Casing Shoe
11,390 - 11,	400	ND CEMENTING RECORD	11,470
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8	670	650
7 7/8"	8 5/8 4 1/2	4001 11470	160
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allo
OIL WELL Date First New Gil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
1-19-65	1-19-65 Tubing Pressure	Flow Casing Pressure	Choke Size
24 hrs. Actual Prod. During Test	1225 Oil-Bbls.	water-Bbls.	16/64" Gas-MCF
379	379	0	726
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Four applied, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
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L. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION

District Production Foreman

lse storage application.

to L.M. Riggs 1-11-65, pending approval of off

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.