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DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1	
ANTA FE	REQUEST	REQUEST FOR ALLOWABLE		
	1	AND	Effective 1-1-65	
.s.g.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS	
AND OFFICE	-			
RANSPORTER GAS /				
PERATOR	-			
RORATION OFFICE				
erator				
Tenneco Oil Com	pany /			
iness	mal Marros			
Box 1031, Midla ecson(s) for filing (Check proper box	)	Other (Please explain)		
w Well	Change in Transporter of:			
e ompletion	Oil Dry Go		i motion from undecimate	
hemer in Ownership	Casinghead Gas X Conde	nsate Change pool des	ignation from undesignate	
change of ownership give name				
d address of previous owner				
CONTINUES OF WELL AND	IFASE			
ESCRIPTION OF WELL AND	Well No. Pool No	ame, Including Formation	Kind of Lease	
Sweeney Feder	al l	Lusk Strawn	State, Federal or Fee Federal	
ocation Dweeties			•	
Init Letter M : 66	O Feet From The South Li	ne and <u>760</u> Feet Fro	om The West	
		21 F , NMPM,	Eddy County	
Line of Section 13 , To	wnship 19-S Range	31-E , NMPM,	BOOL	
THE STATE OF THE ANCHOR	TED OF OIL AND NATURAL G	AS		
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to which ap	proved copy of this form is to be sent)	
The Permian	Carol.	Bay 3/19	Medland	
dame of Authorized Transporter of Co	rsinghead Gas X or Dry Gas		proved copy of this form is to be sent)	
Continental Oil Cor	npany	Box 460, Hobbs, Nev	When	
Continental Oil Con I well produces of or Haudes,	Unit Sec. Twp. Rige.	Is gas actually connected?	When	
I well produces of or Hquids, ive location of tanks.	Const. Sec. 1 1 19-S 31-E	Is gas actually connected?  Yes	<b>Mexico</b> When 2-18-65	
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(Signature)

(Date)

District Office Supervisor (Title)

March 9, 1965

R.O. Bowery

TOL END SAS INSPECTOR TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## NEW MEXICO OIL CONSERVATION COMMISSION

Artesia, New Mexico

## March 3, 1965

Tenneco Oil Company P O. Box 1031 Midland, Texas

Res Commission Order R\_2870

### Gentlemen:

As the result of the above referenced Commission order the following well(s) currently appearing in the Undesignated Section of the Proration Schedule will be listed in the following described pool(s) effective

#### lusk–strami

Jones Federal U	nit	#1	G	24-19-31
Jones Federal E		1	H	23-19-31
Sweeney Pederal		1	M	13-19-31

# LUSK-MORNOW GAS

Jones Federal 2 G 25-19-31

Please file Form  $C \xrightarrow{104}$  for each listed well with this office showing the change in pool designation.

Very truly yours,

OIL CONSERVATION COMMISSION

M. L. Armstrong Supervisor, District No. 2