

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN
(Other Instr
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PLICATE*
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Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Sweeney Federal
3. ADDRESS OF OPERATOR Box 1031, Midland, Texas	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 760' FWL of Section 13	10. FIELD AND POOL, OR WILDCAT Undesignated Lusk
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3541 GL
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-19-S, R-31-E	12. COUNTY OR PARISH Eddy
13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set & cmtd 4 1/2" OD, 11.6# csg at 11,470' w/100 sx Class C 50-50 Pozmix 4% D-13 & 60 sx sealment cmt. Top of cmt 10,705' by temp survey. Pressure tested csg 1000 PSI for 30 min after WOC 26 hrs. Held OK. Perforated interval 11,390 to 11,400 w/4 15/32" BPF. Acidized w/2500 gals ret acid. Max Pressure 3600 PSI. Injection rate 4.6 BPM. Recovered load oil and potential tested.

RECEIVED

JAN 26 1965

C. C. C.
ARTESIA OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED J. F. Carnes
J. F. Carnes

TITLE Dist. Prod. Foreman

DATE 1-20-65

(This space for Federal or State office use)

APPROVED BY
CONTRIBUTIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side