

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 1031, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 660' FSL & 760' FWL of Section 13

5. LEASE DESIGNATION AND SERIAL NO.
NM 09003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sweeney Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undesignated Lusk

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Strawn

12. COUNTY OR PARISH
Sec. 13, T-19-S, R-31-E

13. STATE
Eddy New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3541 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set & cmtd 4 1/2" OD, 11.6# csg at 11,470' w/100 sx Class C 50-50 Pozmix 4% D-13 & 60 sx sealment cmt. Top of cmt 10,705' by temp survey. Pressure tested csg 1000 PSI for 30 min after WOC 26 hrs. Held OK. Perforated interval 11,390 to 11,400 w/4 15/32" BPF. Acidized w/2500 gals ret acid. Max Pressure 3600 PSI. Injection rate 4.6 BPM. Recovered load oil and potential tested.

RECEIVED
JAN 26 1965
G. S. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED J.F. Carnes TITLE Dist. Prod. Foreman DATE 1-20-65
(This space for Federal or State office use)

APPROVED
JAN 25 1965
H. E. BECKWITH
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side