

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below; between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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6. Squeeze hole in casing with 250 sacks of Class "C" cement.
7. Reverse out excess cement.
8. Pull up above squeezed area and maintain 1000# pressure on squeeze for 12 hours.
9. POOH.
10. TIH with bit, scraper, and drill collars to drill out cement.
11. POOH.
12. TIH and pull retrievable bridge plug.
13. TIH with workstring to 11,400'.
14. Swab well and determine percentage oil cut. POOH and LD work string.
15. TIH with production string.
16. TIH with rods.
17. Hang well on.
18. Put well on production.