

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM OIL CONS. COMBIS 10003

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

88210

7. UNIT AGREEMENT NAME

API # 30-015-10397

8. FARM OR LEASE NAME

Sweeney Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 13-19S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR

Fina Oil & Chemical Company

3. ADDRESS OF OPERATOR

P.O. Box 2990, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

660' FSL & 760' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3540' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Casing Integrity/TA status

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A 4 1/2" Alpha CIBP was set @ 11,290'. 35' of cmt was dumped on top. The hole was loaded with 140 bbls 3% KCl. On 5/14/93 the casing was tested for mechanical integrity. Pressure was applied at 500# for 30 min. There was a 20# leak off during the test. Don Early of the BLM witnessed the MIT.

We request that the well be placed in a temporarily abandoned status while plans are finalized to log the well and evaluate for recompletion.

Note: The successful MIT chart is attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

Neva Herndon

TITLE Petrotechnical Associate

DATE 5/20/93

(This space for Federal or State office use)

APPROVED BY

TITLE PETROLEUM ENGINEER

DATE JUN 16 1993

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side