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(June 1990) DEPARTME	T OF THE INTERIOR		FORM APPROVED dget Bureau No. 1004–0135 Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT	5. Lease	Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			an, Allottee or Tribe Name
SUBMIT IN TRIPLICATE DEC 05 '96		JEC 05 '96 7. If Unit	or CA, Agreement Designation
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2. Name of Operator ARTESIA, OFFICE		ARTESIA, OFFICE Sween	ney Federal #1
Lynx Petroleum Consultants, Inc.			ll No.
3. Address and Telephone No.			.5-10397 nd Pool, or Exploratory Area
P.O. Box 1979, Hobbs, NM 88241 505-392-6950 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			nd Pool, or Exploratory Area
660' FSL & 760' FWL		11. County	or Parish, Slate
Sec. 15, T-198, R-31E		Eddy,	NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent			nge of Plans
	Recompletion		Construction
Subsequent Report	Plugging Back		Routine Fracturing
	L_ Casing Repair		er Shut-Off
Final Abandonment Notice	Altering Casing		version to Injection pose Water
		(Note Rep	port results of multiple completion on Well n or Recompletion Report and Log form 1
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
1. Load 4 1/2" casing with packer fluid.			
2. Spot 35' of cement on top of C.I.B.P. at 6960'.			
3. Set a C.I.B.P. at 4820'.			
4. Casing Integrity Test. (Pressure test casing to 500 psig for 30 minutes.)			
It is necessary to keep this we currently reviewing the area fo	_		are
(Wellbore Sc	hematics Attached)		
			CHE TO?
		Gunna O.S.	OE APPRILVAD
			*
14. I hereby certify that the foregoing 13 true and correct		· · · · · · · · · · · · · · · · · · ·	
Signed Marchelini		Date	11/25/96
(This space for Federal or State office use) (0212, SQD.) ARMANDO A. LOPE			12/3/86
Approved by Conditions of approval, if any	1107	Date	

Title 18 U.S.C. Section 10(1), makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.