

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. New Mexico 04097	
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR John H. Trigg		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 520, Roswell, New Mexico, 88201		8. FARM OR LEASE NAME Federal "HY"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2210 Ft. From North Line & 2310 Ft. From East Line At proposed prod. zone		9. WELL NO. 1-20	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT North Hackberry <i>lands</i>	
15. DISTANCE FROM PROPOSED* 2210' FWL & 2310' FWL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T19S., R31E.	
16. NO. OF ACRES IN LEASE 400.00 acres		12. COUNTY OR PARISH Eddy	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40.00 acres		13. STATE New Mexico	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE		19. PROPOSED DEPTH 2200 Feet	
20. ROTARY OR CABLE TOOLS Cable		21. APPROX. DATE WORK WILL START* Upon Approval	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 3423.5 G. L.		23. PROPOSED CASING AND CEMENTING PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4"	8 5/8"	24#	800 or top of Salt	100 sacks
8"	4 1/2"	10 1/2#	2200	300 sacks or sufficient to cover salt section

All casing run and cemented will conform to methods approved by the U. S. G. S.

The "Commence clause" provisions of this lease will be complied with, and drilling operations will be in progress at the termination date of the lease.

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APR 1 1964U. S. G. S.
OFFICERECEIVED
MAR 31 1964
U. S. G. S.
OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug b. zone. If proposal is to drill or deepen directionally, give pertinent data on subs. preventer program if any.

ive data on present productive zone and proposed new productive locations and measured and true vertical depths. Give blowout

24. **John H. Trigg** **Operator** **March 30, 1964**
SIGNED TITLE DATE
(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

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MAR 31 1964
U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

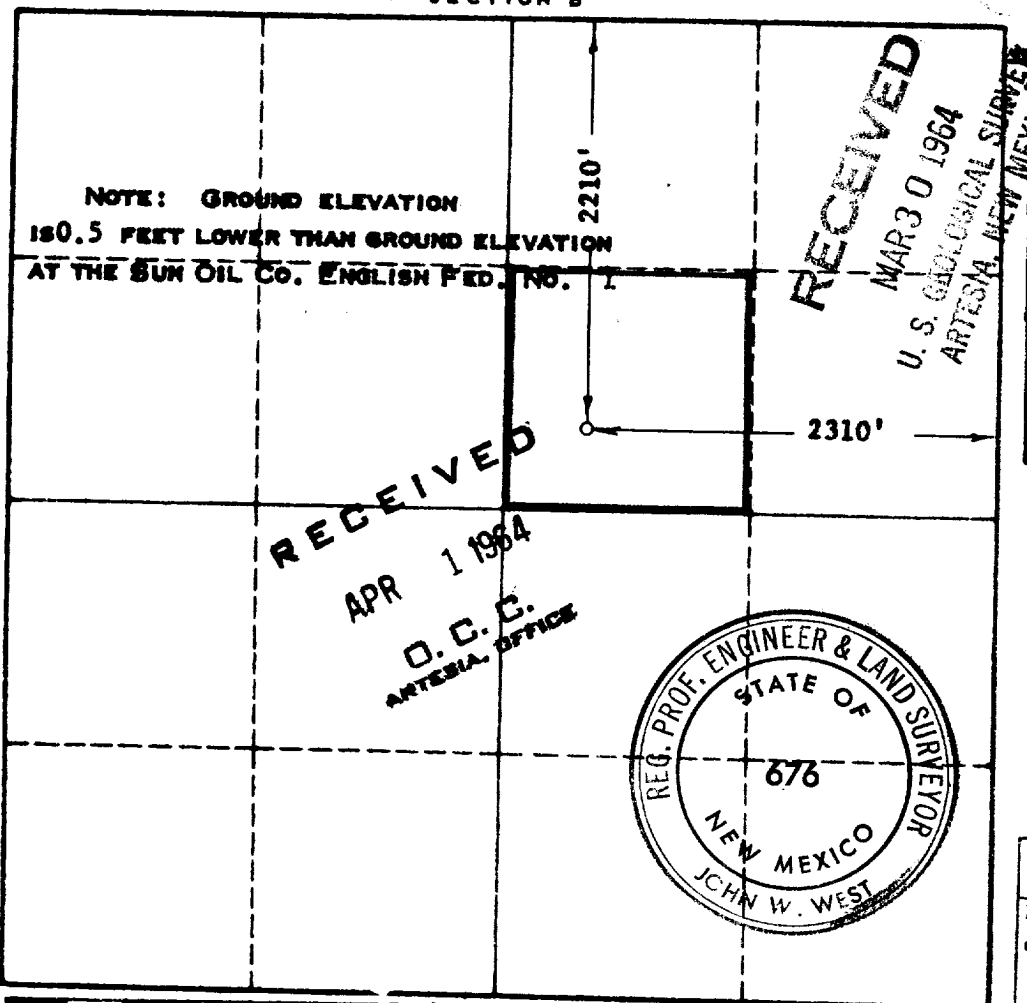
SECTION A

Operator JOHN H. TRIGG		Lease FEDERAL HY		Well No. 1-20
Unit Letter G	Section 20	Township 19 SOUTH	Range 31 EAST	County EDDY
Actual Footage Location of Well: 2210 feet from the NORTH line and 2310 feet from the EAST line				
Ground Level Elev. 3423.5	Producing Formation Yates	Pool North Hackberry	Dedicated Acreage: 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information
SECTION A above is true and com-
plete to the best of my knowledge and
belief.

Name <i>John H. Trigg</i>
Position Operator
Company John H. Trigg
Date March 30, 1964

I hereby certify that the well location
shown on the plat in SECTION B was
plotted from field notes of actual
surveys made by me or under my
supervision, and that the same is true
and correct to the best of my knowledge
and belief.

Date Surveyed 3-24-1964
Registered Professional Engineer and/or Land Surveyor, JOHN W. WEST
Certificate No. <i>John W. West</i>
N. M. - P. E. & L. S. NO. 676

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500