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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-4397

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Disposal	7. Unit Agreement Name
2. Name of Operator KERSEY & COMPANY	8. Farm or Lease Name Bass
3. Address of Operator P. O. Box 316, Artesia, New Mexico 88210	9. Well No. 3
4. Location of Well UNIT LETTER F, 1650 FEET FROM THE West LINE AND 2310 FEET FROM THE North LINE, SECTION 12 TOWNSHIP 19 RANGE 28 NMPM.	10. Field and Pool, or Wildcat E. Millman Queen Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> Disposal <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was completed for water disposal by:

- (1) Tying 7" ^{OD. 20"} casing into 8 5/8" casing at 220' - 8 5/8" goes to 520' ^{250' w/ 100 CF grant} 420'
- (2) Tying 5" O.D. casing to top of 5" casing @ 1350'. w/ 5 1/2" sleeve
- (3) Cleaning out to 1860' through perforations Queen Zone.
- (4) Running 2 3/8" EUE Cement lined tubing to 1600' with Johnston 1015 Tension packer set in 5" casing.
- (5) Annulus above packer filled with inhibited water.
- (6) Well ready for injection of disposal water.

RECEIVED

MAR 26 1969

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold Casey TITLE Owner DATE March 25, 1969

APPROVED BY W. A. Gressett TITLE Oil and Gas Inspector DATE MAR 27 1969

CONDITIONS OF APPROVAL, IF ANY: