

Submit 3 Copies

to Appropriate

District Office

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

## OIL CONSERVATION DIVISION

P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-10442

5. Indicate Type of Lease

State ☒ Fee ☐

6. State Oil &amp; Gas Lease No.

E-4397

7. Lease Name or Unit Agreement Name

Bass

8. Well No

3 SWD

9. Pool Name or Wildcat

E. Millman Queen Grayburg

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

Oil Well ☐Gas Well ☐Other ☐ SWD

2. Name of Operator

Bass Enterprises Production Company

3. Address of Operator

P. O. Box 2760 Midland, Texas 79702-2760

4. Well Location

Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West LineSection 12 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Change out 1 joint tubing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

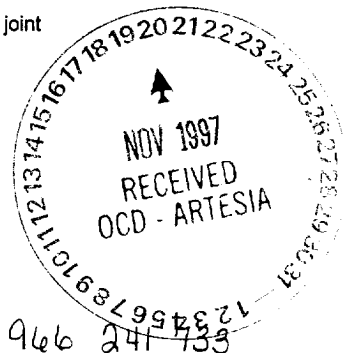
9/24/97

RU Pulling Unit, pull out of hole with 2-3/8" IPC tubing. Ray with NMOCD notified of well activity.

9/25/97

Run in hole with Baker AD-1 packer testing tubing to 3000 psi below slips. Discovered internal corrosion hole in the 12th joint from surface. Replace same with 2-3/8" IPC tubing. Rig up pump truck, pump 20 bbls packer fluid.

Pressure test to 420 psi for 30 minutes, held ok. Return to injection. Chart attached.



P 966 241 733

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tami L. Wilber

TITLE:

Production Clerk

DATE:

11/11/97

TYPE OR PRINT NAME

Tami L. Wilber

TELEPHONE NO. (915) 683-2277

(This space for State Use)

APPROVED BY:

Jim W. Gurn

TITLE:

District Supervisor

DATE:

11/25/97

CONDITIONS OF APPROVAL, IF ANY:

