	ан ал ан			
	DATION SALAFE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Elfective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	PLASPORTER OIL		RECEIVE	ר ה
	GAS GAS			
1.	PROHATION OFFICE	)	JAN 2 1974	
	Paul Slayton			
	P O Box 1936 Roswell, New Mexico 88201.			
	Reason(s) for t-ling (Check proper box) New Well Change in Transporter of:			
	Recompletion	Oll Dry Go	as	
	Change in Ownership X	Casinghead Gas Conde	nsate	······································
	If change of ownership give name and address of previous owner	Robert H. Birdwell 559	The Main Bldgl, Houston	, TExas 77002
<b>I</b> .	DESCRIPTION OF WELL AND LEASE			
	Lease Name Turkou Turch Soc 3	Well No. Pool Name, Including F	ormation Kind of Leas	
	Location			
	Unit Letter <b>F</b> ; <u>2</u> 5	<u>35</u> Feet From The <u>'Orth</u> Lir	ie and <u>1325</u> Feet From	The lest
	Line of Section 3 To	wnship 19 · Range	<u>29</u> , ммрм, Eddy	Y County
IN.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS           Naire of Authorized Transporter of Oil         or Condensate         Address (Give address to which approved copy of this form is to be sent)			
	Not applicable wate	r injection vell	Address (Give address to which appro	ved copy of this form is to be sent)
	 		۰	
	if well produces oil or liquida, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks.			
IV.	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·		
<b>v</b> .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
	OIL WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, etc.)			- -
			Crater Descent	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas - MCF
				· J
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitoi, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION JAN 101974 . 19	
	scove is true and complete to the best of my knowledge and belief.		BYAll en estel	
			TITLE <u><b>GIL AND GAS INSPECTOR</b></u> This form is to be filed in compliance with RULE 1104.	
	Autor (		If this is a request for allow	wable for a newly drilled or deepened
	(Signature) Secretary		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	(Title)		able on new and recompleted we	
	December 31, 19	9/3 ale)	well name or number, or transpor	I. III, and VI for changes of owner, ter, or other such change of condition.
		····	Separate Forms C-104 mus	t be filed for each pool in multiply